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OIL CONSERVATION DIVISION
P. O. Box 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Texaco Inc.		8. Farm or Lease Name NM "O" State NCT-1
3. Address of Operator P. O. Box 728, Hobbs, NM 88240		9. Well No. 11
4. Location of Well UNIT LETTER 2 1980' FEET FROM THE North LINE AND 1780 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 17S RANGE 34E NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4022' KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU Pulling Unit. Pull rods, pump. Install 5000# BOP's. Pull production tubing.
- 2) Go in z-string with 3 7/8" bit and drill collars on 2 3/8" 4.7# N80 workstring to 10,200'. Clean out if necessary. POH.
- 3) Load Z-string with water. Go in z-string with 3 1/8" select fire casing gun and gamma ray detector. Perforate 4 spf, 90° phasing in wolfcamp @ 10,003, 35, 45 and upper penn @ 10123, 27, 29, 50, 70 (8 intervals total) POH.
- 4) Go in z-string with 2 3/8" workstring and 4 1/2" lok-set packer to 10170'. Spot 200 gals 15% NEFE regular HCL across perfs. Set packer @ 9300'.
- 5) Load X, Y, and Z-annulus strings with produced water.
- 6) Acidize perforations 10003-10170' with 5800 gals 15% NEFE gelled HCL and 32 ball sealers. Pump down z-workstring at 6 BPM and 6000 psi maximum pressure. Drop first 6 balls at rate of 1 per 3 bbls; final 24 balls at rate of 1 per 5 bbls. Keep X and Y strings loaded to treating pressure during job using a second pump truck. Monitor Z-annulus pressure (not to exceed 4600#). Flush with 60 bbls fresh water. Shut in overnight.
- 7) Flow back well. Release packer and lower to 10170' to knock off balls. Pull up and set packer @ 10,000'. Swab test well.
- 8) Release packer and POH with workstring. Run production equipment in Z-string and set SN @ 9975'. Resume pumping production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE District Admin. Supervisor DATE 03/11/86
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 21 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 19 1986
O.C.D.
HOBBS OFFICE