This form is not to be used for reporting packer laskage tests

## NEW MEXICO OIL CONSERVATION COMMISSION

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Texaco	INC	Leas	lens Morico O	State (NCT-1) N	rell
Location of Well		Sec 36	Twp 17	Rge 34	County	Lea
01 11011	Name of Res	ervoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tog or Csg)	Choke Size
Upper Compl V		Abo North	Oil	Rod Pumo	Tog	
Tours		Wolfcamp	0:1	Shut - IN	(59	
COMPT V	A CAMINA	1.011	FLOW TEST			
Both zones shut-in at (hour, te): 7:45 am 9-9-85						
		, date): 8:00			Upper Completion	Lower Completion
		e zone producing.				,
		g of test				325
						UPS
Stabilized? (Yes or No)						
Minimum pressure during test						
		on of test			-	325
		ng test (Maximum :				0
lilas amaga	umo abonao	on inemando om a	doamosca?		Tumoso	No chang
Well clos Oil Produ During Te	ed at (hour action 8,5	, date): 3:1 _bbls; Grav. 37.	5 pm 9 Gas Pro During	1085 Total Time Production Rest 8.5	me On 7/4  MCF; GOR	hrs 1000
			FLOW TEST	NO. 2	Unnon	Lower
Well open	ed at (hour	, date):	gapa and an agrant succession and an agrant succession and a succession and a succession and a succession and a		Upper Completion	
Indi <b>ca</b> te	b <b>у</b> ( Х )	the zone producing	Z	• • • • • • • • • • • • • • • • • • • •		
Pressure	at beginnin	g of test	• • • • • • • • • • • • • • • • • • • •		1 • • • • •	
Stabilize	d? (Yes or	No)	• • • • • • • • • • • • • • • • • • • •			
Maximum p	ressure dur	ing test	• • • • • • • • • • • • • • • • • • • •		)	
Minimum p	ressure dur	ing test	• • • • • • • • • • • • • • • • • • • •			
Pressure	at conclusion	on of test		• • • • • • • • • • • • • • • • • • • •	* * * * * *	
Pressure	change duri	ng test (Maximum a	minus Minimuma).			
		an increase or a				
Well clos Oil Produ	ed at (hour ction	, date)bbls; Grav	Gas Produ	Production	And a section of the	
		m consistence constrained and the constrained constrained				
I hereby knowledge	•	t the information	$\Lambda \lambda Z$			est of my
Approved	JAN2 -	- 1986	(JA)	Operator TEXA	ACO Inc.	
	co Oil Conse	erva ion Commissio	)n	By W.	10.000	
Ву		IONED BY JERRY SEX		Title District	t Operations	Manager
Title		RICIT SUPERVISOR		Date Decemb		

DEC 26 1985