

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3b. State Oil & Gas Lease No.	
B-155-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name	
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name N. M. '0' St. NCT-1	
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 11	
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1780 FEET FROM West LINE, SECTION 36 TOWNSHIP 17-S RANGE 34-E NEPM.		10. Field and Pool, or Wildcat Vacuum Abo North	
15. Elevation (Show whether DF, RT, GR, etc.) 4003 GR		16. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidize & Perforate

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Acidized perforations in 2 3/8" casing, from 9139-9243 w/ 6000 gals. 20% NEA in 3-2000 gal. stages separated w/ 300# benzoic acid flakes.
 2. Swab, tested, failed to flow.
 3. Ran CIBP and set in 4 1/2" casing @ 10260 and dumped 10 gals. Cal-Seal on CIBP. PBTD 10250.
 4. Perforated 4 1/2" casing w/ 2 JSPF @ 9140, 57, 84, 95, 9219, 37, 41.
 5. On 24 hour test 7-25-73, flowed 175 BNO, no water, on 36/64" choke, tubing pressure 75#, GOR 1250, Gravity 39.5.
- Vacuum Abo North producing in 4 1/2" casing. *through tubing*
- Vacuum Abo North completed in 2 3/8" casing - Shut In.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Asst. Dist. Supt.** DATE **7-26-73**

APPROVED BY *[Signature]* TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Orig. Signed by
Joe D. Ramsey
Dist. Supt.

JUL 27 1973