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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-155-1</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER -	7. Unit Agreement Name --
2. Name of Operator <b>TEXACO Inc.</b>	8. Farm or Lease Name <b>New Mexico '0' State</b>
3. Address of Operator <b>P.O. Box 728 - Hobbs, New Mexico 88240</b>	9. Well No. <b>NCT-1</b> <b>11</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1780</b> FEET FROM THE <b>West</b> LINE, SECTION <b>36</b> TOWNSHIP <b>17-S</b> RANGE <b>34-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Vacuum <del>Manrow</del></b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4003' GR</b>	12. County <b>Lea</b>

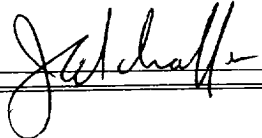
## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Plugback</b>

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set CIBP in 4-1/2" Devonian string at 11,500'. Dumped 10' cement on CIBP.
2. Ran 2-7/8" tubing w/packer set at 11,100'.
3. Perforated 4-1/2" casing w/2 JSPI @ 11,162', 167', 170', 176', 181', 184', 191', 196', 200', 203', 208', 210', 213', 217', 221', 225', 233', 235', 258', 260', 262', 264', 266', 268', 270' and 11,272'.
4. Spotted 500 gals. 15% MCA down 1-5/8" DP on perforations 11,162-11,272'. Pulled DP. Treated perforations w/500 gals 15% MCA & overflushed w/144 bbls. Treated water.
5. Well swabbed dry. Class as ASD (Abandoned, Salvage Deferred) 2-2-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Assistant District Superintendent</b>	DATE <b>2-3-72</b>
APPROVED BY	TITLE	DATE <b>FEB 7 1972</b>
CONDITIONS OF APPROVAL, IF ANY:		

Orig. Signed by  
**Joe D. Ramey**  
**Dist. I, Supv.**