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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-155-1</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name -
2. Name of Operator <b>TEXACO Inc.</b>		8. Farm or Lease Name <b>New Mexico 'O' State NCT-1</b>
3. Address of Operator <b>P.O. Box 728, Hobbs, New Mexico 88240</b>		9. Well No. <b>11</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1780</b> FEET FROM <b>West</b> THE <b>36</b> LINE, SECTION <b>17S</b> TOWNSHIP <b>34E</b> RANGE <b>34E</b> NMPM.		10. Field and Pool, or Wildcat <b>Vacuum Wolfcamp</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4020' DF</b>		12. County <b>Lea</b>


16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Orient and perforate 2-3/8" casing w/2 JSPI @9601, 03, 21, 24, 9701, 03, 38, 40, 41, 57, 58, 9851, 60, 95 and 96'.
2. Acidize w/6000 gals 15% NE Acid in 4 stages as follows: First stage, 2000 gals 15% NE Acid followed w/200# benzoic acid flakes. Second stage, 2000 gals 15% NE Acid followed w/600# benzoic acid flakes. Third stage, 1000 gals 15% NE Acid followed w/400# benzoic acid flakes. Fourth stage, 1000 gals 15% NE Acid. Overflush each stage w/90 bbls treated water. Ran temp. survey after each stage.
3. Swab, test and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Assistant District Superintendent** DATE **September 20, 1971**

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE **SEP 22 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 21 1971

OIL CONSERVATION COMM.

1968