

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

April 2, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "O" NCT-1 Well No. 11, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)

F, Sec. 36, T. 17-S., R. 34-E., NMPM., Undesignated (Wolfcamp) Pool
Unit Letter

Lea

County. Date Spudded 11-16-62 Date Drilling Completed 1-25-63

Please indicate location:

D	C	B	A
E	F	G	H
	X		
L	K	J	I
M	N	O	P

Elevation 4020' (DF) Total Depth 12,155' PBD 10,050'

Top Oil/Gas Pay 9938' Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations See remarks

Open Hole Depth Casing Shoe 12,154' Depth Tubing 10,299'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 648 bbls. oil, No bbls water in 24 hrs, 0 min. Size 19/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8"	327	350
10-3/4"	100	1600
9-5/8"	4682	1600
4-1/2"	12,136	2300

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. Packer Press. 850# oil run to tanks April 1, 1963

Oil Transporter The Permian Corporation

Gas Transporter To be connected later.

Remarks: Perforate 2-3/8" OD casing with 1 jet shot per interval from 9938', 9948', 9966', 9974'. Acidize perforations 9938', 9974' with 1000 gals of LSTNEA in 4-250 gal stages with one ball sealer between stages.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

TEXACO Inc.

(Company or Operator)

By:

(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title