

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico      April 1, 1963  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc.      State of NM "O"      NCT-1      Well No. 11      in SE 1/4      NW 1/4,  
(Company or Operator)      (Lease)  
F      Sec. 36      T. 17-S      R. 34-E      NMPM.      Undesignated (Penn)      Pool

Lea      County. Date Spudded 11-16-62      Date Drilling Completed 1-25-63  
Please indicate location:      Elevation 4020 DF      Total Depth 12,155      FBTD 11,199

D	C	B	A
E	F X	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 10,331'      Name of Prod. Form. Pennsylvanian

PRODUCING INTERVAL -

Perforations      See Remarks

Open Hole      Depth      Depth  
Casing Shoe 12,154      Tubing 11,200

OIL WELL TEST -

Natural Prod. Test:      bbls. oil,      bbls water in      hrs,      min.      Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 54 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 20/64"

GAS WELL TEST -

Natural Prod. Test:      MCF/Day; Hours flowed      Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:      MCF/Day; Hours flowed

Choke Size      Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing      Tubing      Date first new      April 1, 1963  
Press. Packer Press. 175 oil run to tanks

Oil Transporter      The Permian Corporation

Gas Transporter      To be connected later

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	327	350
10-3/4	100	1600
9-5/8	4682	1600

Remarks: Perforate 2-3/8" O.D. casing with 1 jet shot per interval from 10,331, 10,337, 10,344', 10,380' & 10,386'. Acidize perforations 10,331, 10,386 with 1500 gals. of 15% LSTNEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved:      , 19

**OIL CONSERVATION COMMISSION**

By:      Title

TEXACO Inc.  
(Company or Operator)  
By:      (Signature)

Title Assistant District Superintendent  
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 728, Hobbs, New Mexico