

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico, February 27, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. St. of New Mexico "O" Well No. 11, in SE 1/4 NW 1/4,  
(Company or Operator) NCT-1 (Lease)  
F, Sec. 36, T. 17-S., R. 34-E., NMPM., Undesig. (Devonian) Pool  
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F X	G	H
L	K	J	I
M	N	O	P

County Date Spudded 11-16-62 Date Drilling Completed 1-25-63  
Elevation Total Depth 12,155 FBTD 12,140

Top Oil/Water 12,091 Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole Depth Casing Shoe 12,154 Depth Tubing 12,154

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 378 bbls. oil, 4 bbls water in 24 hrs, min. Size 12/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. Packer Press. 2000 oil run to tanks February 27, 1963

Oil Transporter The Permian Corporation

Gas Transporter To be connected later

Remarks: \* Cement three strings with 2300 sacks. Perforate 4-1/2" O.D. casing from 12,091' to 12,111' with two jet shots per foot. Acidize with 500 gallons LSTNEA. Reacidize with 3000 gallons 15% LSTNEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

OIL CONSERVATION COMMISSION

By:

Title

TEXACO Inc.

(Company or Operator)

By:

(Signature)

Title Assistant District Superintendent  
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 728, Hobbs, N. Mex.