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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.				Address P. O. Box 728, Hobbs, New Mexico			
Lease State of New Mexico "O" NCT-1	Well No. 11	Unit Letter F	Section 36	Township 17-S	Range 34-E		
Date Work Performed January 30, 1963	Pool Undes. (Pennsylvanian) Undes. (Devonian) Undes. (Wolfecamp)			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD - 12,155'

9-5/8" O.D. Casing set at 4800'

String X (Wolfecamp) Ran 10,299' of 2-3/8" O.D. Casing (4.6 lb. J-55) & cemented @ 10,317'.
 String Y (Pennsylvanian) Ran 11,182' of 2-3/8" O.D. Casing (4.6 lb. J-55) & cemented @ 11,200'.
 String Z (Devonian) Ran 12,136' of 4-1/2" O.D. Casing (10.5 lb. J-55) & cemented @ 12,154'.
 Plug at 12,152'.

Cement the above strings down 4-1/2" casing, DV tool set at 11,222'. Cement first stage with 400 sx. 1:1 Incor & Pozmix. Cement second stage with 1900 sx. 1:1 Incor & Pozmix with friction agent added. Spotted 200 gals. acetic acid on bottom. Drilled out DV tool. Tested String Z, 4-1/2" casing with 1500 PSI for 30 minutes. Tested O.K. Tested Strings X & Y, 2-3/8" casing with 1000 PSI for 30 minutes. Tested O.K. Job complete 6 A.M. February 2, 1963.

Witnessed by L. J. Webber	Position Production Foreman	Company TEXACO Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

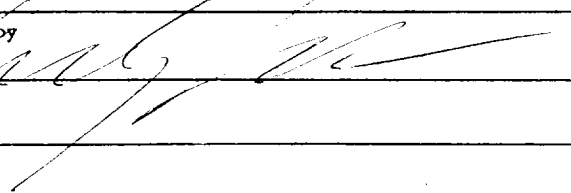
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name J. G. Blevins, Jr.
Title	Position Assistant District Superintendent
Date	Company TEXACO Inc.