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1983 DEC B M 7 22 P. O. Box 728
Hobbs, New Mexico
November 29, 1962

New Mexico Oil Conservation Commission P. O. Box 071 Santa Fe, New Mexico

Re: Application for Triple Completion State of New Mexico "O" (NCT-1) Well No. 11, Lea County, New Mexico.

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Attached is TEXACO'S Application for Triple Completion for the State of New Mexico 'O' (NCT-1) Well No. 11, located 1980 feet from the north line and 1780 feet from the west line, Unit F, Section 35, T-17-8, R-34-E, Lea County, New Mexico. TEXACO plans to complete this well as a triple oil completion in the Undesignated (Devonian, Pennsylvanian, and Wolfcamp) Pools. It is anticipated that all zones will be oil completions and will flow initially. Approval has been granted previously by the New Mexico Oil Conservation Commission for these zones in another well in this area. The subject well is a combination conventional and tubingless completion. The Devonian interval will be conventionally completed through a string of 4-1/2 inch casing and the Wolfcamp and Pennsylvanian intervals will be tubingless completions through parallel strings of 2-3/8 inch casing.

Also attached is a copy of the plat showing the area immediately surrounding TEXACO'S State of New Mexico "O" (NCT-1) Lease and a diagrammatic sketch of the proposed triple completion. It is respectfully requested that TEXACO Inc. be granted administrative approval for this application as provided under Rule 112-A.

Yours very truly,

J. G. Blevins, Jr.

Assistant District

Superintendent

ODE/bf

NMOCC, Hobbs Offset Operators

Attachments

SANTA FE, NEW MEXICO

APPLICATION FOR MULTIPLE COMPLETION

	• •			At Asses		in Mynam	•
Operator TEXACO Inc.			Lea jor	Date	Noven	mber 29,	, 196:
Address Box 728, Hobbs, New Mexico			Lease State of New Mexico"O" (NCT-1)		त्रा No. 11 7 22		
of all F,	Section 36	Townsh	^{ip} 17-S	Rang	34-E		
 Has the New Mexico Oil Conservation same zones within one mile of the state. It answer is yes, identify one such in 	ion Commission heretofore a subject well? YES X nstance: Order No. R-2	NO	d the multiple completion o		in these sam	ne pools or in	a the
Mobil Oil Co., State 3. The following facts are submitted:		10. 9			Ţ		
	Upper Zone		Intermediate Zone		Lower Zone		
Same of Pool and Formation Top and Bottom of	* Wolfcamp		* Pennsylvanian		* Devonian		
Pay Section (Perforations)	9495-9995'(Est))11,800-11,820'(Es		
c. Type of production (Oil or Gas)	011		Oil		Oil		
d. Method of Production (Flowing or Artificial Hift)	Flow		Flow		Flow		
4. The following are attached. (Please * Undesignated	mark YES or NO)		-		<u> </u>		
NO c. Waivers consenting to such have been furnished copies. NO d. Electrical log of the well thereon. (If such log is not 5. List all offset operators to the lease Continental Oil Co., Shell Oil Corp., Box	or other acceptable log with available at the time applied on which this well is located Box 68, Eunice	h tops an cation is ed togeth	d bottoms of producing zon filed, it shall be submitted et with their correct mailin W Mexico	es and i	intervals of p	erforation in	
Amerada Petroleum Co	rp., Вох 668, н	Iobbs	, New Mexico				
Phillips Petroleum C	o., Box 2105, H	Iobbs	, New Mexico				
Mobil Oil Co., Box 2							
Pacific Western c/o 6. Were all operators listed in Item 5 abo of such notification November	Tidewater Oil C	o I	Box 547, Hobbs.	New _no_ Mail	Mexico	er is yes, gi	ve date
CERTIFICATE: I, the undersigned, s	state that I am the ASST	Di:	st. Supt.	TE	XACO In		·
Should waivers from all offset op Commission will hold the applica	. , erators not accompany an ag tion for a period of twenty (pplication (20) days	orrect and complete to the	ignature I, the N	f my knowled c J.O. B New Mexico O	Blevins,	Jr.
after said twenty-day period, no p OTE: If the proposed multiple complete the producing zones, then separat	protest nor request for hearing on will result in an unorthou	ng is rec dox well	eived by the Santa Fe offic location and/or a non-stand	e, the a	application wi	ill then be pr	

NOTE: To be cemented down 4-1/2 ₩olfcamp (Oil) inch casing only. Will use two-Devonian (Oil) stage tool at approximately Pennsylvanian (0il) 10,750. 1st stage to circulate and 2nd stage cement to tie-in to the 9-5/6" intermediate cas- \boxtimes 113-3/8"casing rat at 350'. Cement to be circulated. ing. 9-5/8"Casing set at 4800'. Top 100' will be 10-3/4" casing. Cement to be circulated. 2-3/8" Casing set at 10,750'. $\frac{4-1/2"}{2}$ Casing set at 11,900'. 2-3/8" tubing to 11,800' 2-3/8" Casing set at 10,750'. Radioactive coupling at 9450' Ton at 9495 Feet Perforated Name: Wolfcamp 9495'-9995' (Est) Completion this Zone: Oil Bottom at 9995 Feet Radioactive coupling @ 10,900 Top at10.925Feet Name: Pennsylvanian Perforated 10,925'-10,935' (Est) Completion this Zone: Oil Bottom at 10,935Feet Top atll,800Feet Perforated Name: Devonian 11,800'-11,820' (Est) Completion this Zone: Oil Bottom atll,820Feet

THXACO Inc.

LEASE: State of New Mexico "O" (NCT-1) Well No. 11 FIELD: Undesignated (Devonian, Pennsylvanian, Wolfcamp) DATE: November 29, 1962

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PEC D. 130 33 15. 12. PHILLIPS NO 812 17 5 State Haje 18 S 10 XACO TEIRCO Witt-

> Plat of TEXACO Inc. State of New Mexico "O" (NCT-1) Lease Lea County, New Mexico Scale 1" = 2640'

LEGEND

D - Vacuum - Drinkard

A - Vacuum - Abo

De- Undesignated Devonian
P - Undesignated Pennsylvanian

W - Undesignated Wolfcamp

OFFSET OPERATORS

Continental Oil Co., Box 68, Eunice, N.M. Shell Oil Corp., Box 1858, Roswell, N.M. Amerada Petroleum Corp., Box 668, Hobbs, N.M. Phillips Petroleum Co., Box 2105, Hobbs, N.M. Mobil Oil Co., Box 2406, Lobbs, N.M. Pacific Western %Tidewater Oil Co., P.O. Box 547, Hobbs, N.M.

Note: Wells not noted are in

the Vacuum Pool