



AREA 640 ACRES  
LOCATE WELL CORRECTLY

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

TEXACO Inc. State of New Mexico "0" NCT-1  
(Company or Operator) (Lease)

Well No. 12, in NW 1/4 of SE 1/4, of Sec. 36, T. 17S, R. 34E, NMPM.  
Undes. (Glorieta), Undes. (Blinbry) Pool, Lea County.  
Well is 1800 feet from South line and 1800 feet from East line  
of Section 36. If State Land the Oil and Gas Lease No. is B-155-1  
Drilling Commenced December 14, 1963 Drilling was Completed January 5, 1963  
Name of Drilling Contractor Blue Pacific Drilling Company  
Address P. O. Box 832, Midland, Texas  
Elevation above sea level at Top of Tubing Head 4001' (D.F.) The information given is to be kept confidential until April 1, 1963

### OIL SANDS OR ZONES

No. 1, from See Attached Sheet to No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

### IMPORTANT WATER SANDS

Drilled with rotary tools and no water sands tested.  
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	17.28	New	1588'	Baker	None	None	Surface
2-7/8"	6.4	New	6906'	Baker	None	See Attached Sheet	
2-7/8"	6.4	New	6908'	Baker	None	See Attached Sheet	

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	1599'	580	B & J Service		
7-7/8"	2-7/8"	6918'	* 900	B & J Service		
7-7/8"	2-7/8"	6919'	* 900	B & J Service		

\* Cement 2 strings with 900 sx.

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See Attached Sheet

Result of Production Stimulation See Attached Sheet

Depth Cleaned Out 6920'  
PBTD-6887'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6920' feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 9, 1963

OIL WELL: The production during the first 24 hours was 240 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 35.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1472'	T. Devonian	T. Ojo Alamo
T. Salt 1620'	T. Silurian	T. Kirtland-Fruitland
B. Salt 2625'	T. Montoya	T. Farmington
T. Yates 2812'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4335'	T. Granite	T. Dakota
T. Glorieta 5818'	T.	T. Morrison
Lineberry Marker 6495'	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150'	150'	Caliche	Deviation Record			
150'	818'	668'	Redbed	Depth		Degrees Off	
818'	1600'	782'	Salt & anhy	150'		1/4	
1600'	4160'	2560'	Lime	701'		1/4	
4160'	4280'	120'	Anhy & Lime	1060'		3/4	
4280'	4885'	605'	Lime	1500'		3/4	
4885'	5155'	270'	Sand & Lime	2021'		3/4	
5155'	5419'	264'	Lime	2450'		1	
5419'	6252'	833'	Lime & Sand	2862'		1-1/2	
6252'	6920'	668'	Lime	3398'		1/2	
TD	6920'			3742'		1	
PBTD	6887'			4280'		3/4	
All measurements from Rotary Table or 10' above ground level.				4885'		1	
				5296'		1	
				6375'		3	
				6600'		3	
				6920'		3-1/4	
5-NMOCC							
1-File							
1-Santa Fe							
1-Field							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 17, 1963

(Date)

Company or Operator TEXACO Inc.

Address P.O. Box 728, Hobbs, New Mexico

Name J.G. Blevins, Jr.

Position or Title Assistant District Superintendent