

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico January 16, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texaco Inc. State of New Mexico "0" NCT-1, Well No. 12, in NW 1/4 SE 1/4,

(Company or Operator)

(Lease)

J, Sec. 36, T. 17-S, R. 34-E, NMPM, Undesignated (Glorieta) Pool

Lea

County. Date Spudded 12-14-62 Date Drilling Completed 1-5-63
Elevation 4001' (D.F.) Total Depth 6920' PBD 6887'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J X	I
M	N	O	P

Top Oil/Gas Pay 5945' Name of Prod. Form. Glorieta

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole - Depth Casing Shoe 6918' Depth Tubing 6918'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 82 bbls. oil, 0 bbls water in 8 hrs, 0 min. Size 19/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sx
8 5/8"	1588'	580
2 7/8"	6906'	*900

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new oil run to tanks January 9, 1963
Press. - Press. 300#

Oil Transporter Texaco Inc. (Trucks)
Gas Transporter To be connected later

Remarks: *Cement 2 strings with 900 sx. Perforate 2 7/8" O.D. casing with 1 jet shot per foot from 5945', 5949'. Acidize with 1000 gals. ISTNEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Texaco Inc.

(Company or Operator)

By: _____

(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J.G. Blevins, Jr.

Address P.O. Box 728 Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title _____