

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20446
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-8581-1 & OG-47663
7. Lease Name or Unit Agreement Name State AL Com
8. Well No. 1
9. Pool name or Wildcat Lovington Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3821.8' GR - 3833.5' RKB

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Read & Stevens, Inc.
3. Address of Operator P. O. Box 1518 Roswell, NM 88202
4. Well Location Unit Letter I : 660 Feet From The East Line and 1980 Feet From The South Line Section 14 Township 17S Range 36E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3821.8' GR - 3833.5' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well will be plugged and abandoned by placing a 100' cmt plug above the Queen perforations of 4,300'-4,311'. The 2 7/8" csg will then be shot and pulled from 3,200'. A 100' cmt plug will be set at the top of the 2 7/8" stub, which is also the top of the Yates. A 100' cmt plug will be set at the top of the salt at approximately 1,800'. A 100' plug will then be set at the shoe of the 10 3/4" surface pipe at 301'. A 10 sx surface plug will then be set. All fluid used will be mud ladened, and all plugs set by tbq. A dry hole marker will be installed and the surface location reclaimed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John C. Maxey, Jr. TITLE Petroleum Engineer DATE 1-31-94  
TYPE OR PRINT NAME John C. Maxey, Jr. TELEPHONE NO 505/622-3770

(This space for State Use)  
**ORIGINAL SIGNED BY JERRY SEXTON**  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 03 1994

CONDITIONS OF APPROVAL, IF ANY:

THE COMPLETION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.