

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. Box 2088
SANTA FE, NEW MEXICO 87501

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|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. E-8581-1 & OG-47663 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT-" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | 7. Unit Agreement Name - |
| 2. Name of Operator Read & Stevens, Inc. | 8. Farm or Lease Name State "AL" Com |
| 3. Address of Operator P.O. Box 1518, Roswell, NM 88201 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>I</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE. SECTION <u>14</u> TOWNSHIP <u>17S</u> RANGE <u>36E</u> NMPM | 10. Field and Pool, or Wildcat Lovington Queen Gas XXXXXXXXXXXXXXXXXXXXXXXXXXXX |
| XXXXXXXXXXXXXXXXXXXXXXXXXXXX 5. Elevation (Show whether DF, RT, GR, etc.) XXXXXXXXXXXXXXXXXXXXXXXXXXXX 3821.8' GR - 3833.5' RKB | 12. County Lea XXXXXXXXXXXXXXXXXXXX |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-20-85 Ran tbg, cleaned out to 4320', drilled out w/tongs.

3-22-85 Prep to run pkr & tbg, swbd 40 BLW.

3-26-85 Ran tbg & pkr to +4000', press annulus to 800psi, held satisfactorily, lowered pkr 3jts +4180', pumped into annulus @ 1 BPM, 600psi, hole in csq @ +4060', SDON.

3-27-85 Swbd 25 BLW, SG, set pkr @ 4260' RKB.

3-28-85 TP 25psi, CP 0psi, swb 34 BF, good blw gas after each swb run.

3-29-85 TP 350psi, CP 0psi, bled dwn & swb tbg dry. Plg 100'-200'/run, no fl last 2hrs. SI @ 2:00pm. RD unit. Rec'd 15 BW. TP 600psi, @ 6:00am 375psi. Open into line, left flwg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Sexton TITLE Drilling and Production Manager DATE 4-2-85APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE APR - 8 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR - 3 1985

O.C.D.
HOURS OFFICE