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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-8581-1 & OG-4766-3	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
READ & STEVENS, INC.		State "AL" Com.
3. Address of Operator		9. Well No.
P. O. Box 2126, Roswell, New Mexico 88201		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>I</u> , <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>14</u> TOWNSHIP <u>17S</u> RANGE <u>36E</u> NMPM.		Lovington Queen Gas
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3821.8' GR - 3833.5 RKB		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9203; PBTD 4374'. On 10-19-73, cleaned out 2 7/8" csg. to 4336'. Ran perforating tie-in log and re-perf. 4300'-4312' RKB w/ 2 shots per foot, total of 24 holes. Acidized w/1000 gals. 15% N.E. acid. Aver. inj. rate of 4 BPM @ 3500# w/formation brake to a aver. inj. rate of 8 BPM @ 3100#. Fraced w/20,000 gals. 40# gelled water and 32,000# 20/40 sand. Max. tr. press. 3900#, min. tr. press 3800#, aver. tr. press. 3800#, aver. inj. rate 15 BPM. ISDP 2600#, 15 min. SIP 2600#. Total load 554 bbls. Production rate prior to treatment was 15 MCFG per month. Stabilized production after treatment is 320 MCFGPD on 41/64" ck., FTP 75#, plus 9 BOPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson Jr. TITLE Agent DATE 12-11-73

Only Signed by
John L. Anderson Jr.

APPROVED BY _____ TITLE _____ DATE DEC 12 1973

CONDITIONS OF APPROVAL, IF ANY: