	NO. OF COFIES RECEIVED	**************************************		
	DISTRIBUTION SANTA FE FILE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-114 Effective 1-1-85
	U.S.G.S.	AUTHORIZATION TO TR	AND RANSPORT OIL AND NATURAL GA	
1.	OIL     OIL       GAS     GAS       OPERATOR     CORRECTED       PRORATION OFFICE     CORRECTED			
	Operator SUN OIL COMPANY			
	Address			
	P. U. BOX IC Reason(s) for filing (Check proper bo New Well Recompletion	Change in Transporter of: Oil Dry C	Other (Please explain)	
	If change of ownership give name and address of previous owner	Casinghead Gas Cond	ensate	
П.	DESCRIPTION OF WELL AND	) I FASE		
	Lease Name New Mexico "AL" St. (	Well No. Pool Name, Including		r Fee State
	Location Unit LetterI;	1980 Feet From The South Li	ne and <u>660</u> Feet From The	East
	Line of Section 14 T	ownship 17S Range	36Е , NMPM, Lea	County
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
	The Permian Corporation		Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79701	
	Name of Authorized Transporter of C Phillips Petroleum Com		Address (Give address to which approved	l copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Bartlesville, Oklahoma Is gas actually connected? When	74004
	give location of tasks. If this production is commingled w	<u>I 14 178 36E</u> ith that from any other lease or pool,	give commingling order number:	4-9-64
v.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completi Date Spudded	on - (X) Date Compl. Ready to Prod.		
	-		Total Depth I	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Fubing Depth
	Perforations Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT			
			DEPTH SET	SACKS CEMENT
[				
	TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, e	:::::)
	Length of Test	Tubing Pressure	Casing Pressure C	Choke Size
-	Actual Prod. During Test	Cil-Bbls.	Water-Bbls. G	as - MCF
•	GAS WELL		A	
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF G	ravity of Condensate
ſ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) C	hoke Size
1. (	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Orly Signal 1	
			Joe D. Ramey	
			TITLE Dist. I. Supv. This form is to be filed in compliance with RULE 1104.	
	Charles &	Charles Gray	If this is a request for allowable for a newly drilled or deepened	
(Signatury) <u>Proration Clerk</u> (Title) October 20, 1971 (Date)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	

Separate Forms C-104 must be filed for each pool in multiply is completed wells.



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> C. 811971 OIL CAMOSATION COLM. HOUSE RE LA