| AFCONED HUTION SAN AFE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR I. PRORATION OFFICE Operator | AUTHORIZATION TO THE SUNRAY DX OIL CO. | SUN OIL COMP. | IVE 4-1-70 ANY-DX DIVISION |
|--|---|---|--|
| Sunray DX 0f1 Co Address P: 0. Box 1416, Reason(s) for filing (Check proper New Well Recompletion Change in Owvership If change of ownership give name and address of previous owner | mpany <u>SUN CA</u> 30 DX DI <u>DOTODER</u> 25, 1968 Roswell, New Mexico 8820 (bax) Change in Transporter of: OII Dry (Casinghead Gas Cond | 1 Bun on 1 Boy 23 Other (Please explain) | Address TO Sommany 80 Mallar I.L. 15221 rch 1, 1967 |
| II. DESCRIPTION OF WELL AN | | | |
| Lease Name New Mexico "AL" Location Unit Letter | Well No. Pool N | Name, Including Formation Lovington Queen Gas | Kind of Lease State, Federal or Fee State The <u>East</u> |
| Line of Section 14 | Township 178 Range | <u> 36Е , ммрм, Lea</u> | County |
| I. DESIGNATION OF TRANSPO Name of Authorized Transporter of The Permian Corpo Name of Authorized Transporter of Skelly Oil Compan If well produces oil or liquids, give location of tanks. | Casinghead Gas or Dry Gas X | AS Address (Give address to which approx P. O. Box 3119, Midlance Address (Give address to which approx P. O. Box 730, Hobbs, M Is gas actually connected? Yes | d, Texas 79701 Ded copy of this form is to be sent) New Mexico |
| If this production is commingled •••••••••••••••••••••••••••••••••••• | with that from any other lease or pool, | , give commingling order number: | |
| Designate Type of Comple | ction - (X) | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Pool * | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| Perforations | | | Depth Casing Shoe |
| | TUBING, CASING, AN | D CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks | FOR ALLOWABLE (Test must be a able for this de Date of Test | after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lift | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |
| <u> </u> | | | |
| GAS WELI Actual 1. Test-MCE/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Festing Method (pitot, back pr.) | Tubing Pressure | | |
| | | Casing Pressure | Choke Size |
| CERTIFICATE OF COMPLIA | NCE | OIL CONSERVAT | |
| Commission have been complied | l regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. | APPROVED | , 19 |
| | John Hastings | TITLE This form is to be filed in co If this is a request for allowal well, this form must be accompani tests taken on the well in accorda | ble for a newly drilled or deepened ed by a tabulation of the deviation |
| (Title) Febr ary 24, 1967 (Date) | | All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool n multiply completed wells. | |