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DI	TRIBUTIC	N					
BANTA FE					Ť		
FILE					T		
U.S.G.S.					+		
LAND OFFICE					+		
TRANSPORTER	OIL GAS				1		
PROBATION OFFIC	-	3		÷,	t		
OPERATOR			•		1		,

NEW MEXICO OLL CONSERVATION COMMISSION (Form C-104) Revised 7/1/57 Santa Fe. New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWARLE HOBBS OFFICE 0. C. C.

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Hobbs, New Mexico
ME ADE 1	UEDEDV I	EOUECT	(Place) (Date)
			TING AN ALLOWABLE FOR A WELL KNOWN AS:
(Co	ompany or O	VI.I. VOND perator)	pany N.M. State "AL", Well No. 1, in SE. 1/4. NE
I	Se	.	(Lease) , T
193	•••••		County. Date Spudded 5-29-64 Date Drilling Completed 8-13-63
	se indicate		Elevation 17 3025 Total Depth 9203 PBTD 1374
D	CB		Top Oil/Gas Pay 4300 Name of Prod. Form. Queen Gas
			PRODUCING INTERVAL -
	_		- Perforations 2/ft. 4300 - 4311
E	F G	H	Open HoleDepth Depth Depth Tubing
			OIL WELL TEST -
L	K J	I	
		I	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
<u>- w</u>	NO	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
		f	Choke load oil used):bbls.oil,bbls water inhrs,min. Size
			GAS WELL TEST -
1980 1	SL & 660	FEL	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
	FOOTAGE) ing and Cem	enting Recon	Method of Testing (pitot, back pressure, etc.): Multi-Point Back Pressure Te
Size	Feet	Sax	
			Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
10 3/4	301	200	Choke SizeMethod of Testing:
7 5/8	3612	768	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
	7046	/00	sand):
2 7/8	4374	600	Casing Tubing Date first new Press
			Cil Transporter •
			Gas Transporter Skelly Oil Company
emarke ·			uas iransporter where the voicility
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			ormation given above is true and complete to the best of my knowledge.
pproved		APR 1 h	19. Sunray IX O11 Company or Operator)
	1		
on	CONSER	VATION	COMMISSION By:
<i>AA</i>	<u>~</u>		District Engineer
y: f	γ		Title Send Communications regarding well to:
itle	••••••••••••••••••	••••••	Name C.T. McClanahan
			Box 128, Hebbs, New Mexico
			Accireis