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Obvised 7/71
(Form C-1)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

(Company or Operator)

State H-35

(Lease)

Well No. 11, in NE 1/4 of NW 1/4, of Sec. 35, T. 17S, R. 34E, NMPM.

Vacuum Glorieta

Lea

County.

Well is 660 feet from North line and 2180 feet from West line

of Section 35-17S-34E. If State Land the Oil and Gas Lease No. is B-3196

Drilling Commenced 1-21, 1964 Drilling wt Completed 2-9, 1964

Name of Drilling Contractor: Carper Drilling Company

Address: Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3999

Not confidential

The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4	40.32.75	New	1,520	Guide	-	-	Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4	1,520	795	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

This well was scheduled to be a Glorieta and Blinbry dual. However, testing of the Blinbry formation in the State H-35 No. 10 indicated the Blinbry was not commercial. Therefore, the State H-35 No. 11 was not drilled to the Blinbry. Testing of the Glorieta in the State H-35 No. 11 was not favorable and the well was plugged & abandoned on 2-13-64. Eleven 7" drill collars, DST tools and jars were left in the hole. The well was plugged & abandoned by spotting the following cement plugs: 50 sx. at 5915, 25 sx. at 4760, Result of Production Stimulation 25 sx. at 4430, 70 sx. at 3800, 25 sx. at 2825, 25 sx. at 2670, 50 sx. at 1530 and 10 sx. at surface. Erected marker and cleaned location.

Depth Cleaned Out

BOARD OF DRILL-STEM AND SPECIAL 1 48

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6,400 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing NA, 19____

OIL WELL: The production during the first 24 hours was 0 barrels of liquid of which _____% was
 was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
 Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. _____	T. Devonian _____	T. Ojo Alamo _____
T. Salt <u>1,630</u>	T. Silurian _____	T. Kirtland-Fruitland _____
B. Salt _____	T. Montoya _____	T. Farmington _____
T. Yates <u>2,820</u>	T. Simpson _____	T. Pictured Cliffs _____
T. 7 Rivers _____	T. McKee _____	T. Menefee _____
T. Queen <u>3,745</u>	T. Ellenburger _____	T. Point Lookout _____
T. Grayburg _____	T. Gr. Wash _____	T. Mancos _____
T. San Andres <u>4,455</u>	T. Granite _____	T. Dakota _____
T. Glorieta <u>5,874</u>	T. Rustler <u>1520</u>	T. Morrison _____
T. Drinkard _____	T. Glorieta Mkr. <u>5956</u>	T. Penn _____
T. Tubbs _____	T. Paddock <u>5984</u>	T. _____
T. Abo _____	T. _____	T. _____
T. Penn _____	T. _____	T. _____
T. Miss _____	T. _____	T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1520	152	Surface sands & red beds				
1520	1630	110	Anhy.				
1630	2660	1030	Salt				
2660	2820	160	Anhy.				
2820	2990	170	Anhy. & snd.				
2990	3750	760	Anhy & dolo.				
3750	3780	30	sand & dolo.				
3780	4460	680	dolo, sand & anhy				
4460	5580	1120	dolo, tr. sand				
5580	5900	320	lime, chert & dolo				
5900	5990	90	sand, lime & dolo				
5990	6400	410	dolo, tr. sand.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 18, 1964

(Date)

Company or Operator Continental Oil Company

Address Box 460, Hobbs, N. M.

Name _____

Position or Title Staff Supervisor

March 18, 1964

New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico

Gentlemen:

In compliance with New Mexico Oil Conservation Commission Rule 111, we are submitting below a list of deviation surveys taken on Continental Oil Company's State H-35 No. 11, located in Unit C, Section 35-17S-34E, Lea County, New Mexico:

<u>DEPTH</u>	<u>DEGREE</u>	<u>DEPTH</u>	<u>DEGREE</u>
274	1/4	5,046	1/2
1,602	3/4	5,300	3/4
2,351	1/2	5,423	1
2,722	1/2	5,614	1
2,970	1/2	5,953	1 1/4
3,335	1/2	6,180	1 1/4
3,637	3/4	6,362	2
3,886	3/4		
4,240	3/4		
4,614	1		
4,771	1 1/4		

Yours very truly,

Staff Supervisor

NGR-BG

Subscribed and sworn to before me, a notary public in and for Lea County, New Mexico, this 18th day of March, 1964.
