

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEXACO INC.</u>			Lease <u>LAKE ARRIEL C 5422 2071</u>			Well No. <u>15</u>	
Location of Well	Unit <u>I</u>	Sec <u>36</u>	Twsp <u>17</u>	Rge <u>34</u>	County <u>Lea</u>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<u>Vacuum Chert</u>		<u>oil</u>	<u>Art pump</u>	<u>1 1/4"</u>	<u>—</u>	
Lower Compl	<u>Upper Blanche</u>		<u>oil</u>	<u>Art pump</u>	<u>1 1/4"</u>	<u>—</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:58 am 7/18/73

Well opened at (hour, date): 10:28 am 7/18/73

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>290</u>	<u>0</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>no</u>
Maximum pressure during test.....	<u>300</u>	<u>0</u>
Minimum pressure during test.....	<u>45</u>	<u>0</u>
Pressure at conclusion of test.....	<u>300</u>	<u>0</u>
Pressure change during test (Maximum minus Minimum).....	<u>255</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>increase</u>	<u>no change</u>
Well closed at (hour, date): <u>10:58 am 7/18/73</u>	Total Time On Production <u>2 1/2 hrs</u>	
Oil Production <u>86</u> bbls; Grav. <u>37.2</u> ;	Gas Production <u>10.9</u> MCF; GOR <u>1174</u>	
During Test		
Remarks		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):		
Indicate by (X) the zone producing.....		
Pressure at beginning of test.....		
Stabilized? (Yes or No).....		
Maximum pressure during test.....		
Minimum pressure during test.....		
Pressure at conclusion of test.....		
Pressure change during test (Maximum minus Minimum).....		
Was pressure change an increase or a decrease?.....		
Well closed at (hour, date)	Total time on Production	
Oil Production	Gas Production	
During Test: bbls; Grav.	MCF; GOR	
During Test		
Remarks <u>Pressure zone Segregation Test</u>		

