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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Eurm C-103

DISTRIBUTION		S ipersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	<u> </u>	
U.S.G.S.		5a. Irdicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR		5. State Oil & Gas Lease No.
		B-155-1
SUNDR	Y NOTICES AND REPORTS ON WELLS OPPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT -'' (FORM C-101) FOR SUCH PROPOSALS.)	
1.		7. Unit Agreement Name
OIL GAS WELL WELL	OTHER-	
2. Name of Operator		8. Farm or Lease Name
TEXACO Inc.		New Mexico 'O' State
3. Address of Operator		9. Well No. (C)-
P.O. BOX 728 - HOBBS,	NEW MEXICO 88240	15
4. Location of Well		10. F.eld and Pool, or Wildcat
INIT LETTER I	800 FEET FROM THE South LINE AND 560 FEET PR	Vacuum Gloriota
,	FEET FROM THE SOUCH LINE AND SOU FEET PR	THE THE THE THE THE
East	on 36 TOWNSHIP 17-S RANGE 34-E NMF	
LINE, SECTIO	N TOWNSHIP 17-3 RANGE 34-E NMF	·M (
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3996' DF	
16.		L ea ////////
Check I	Appropriate Box To Indicate Nature of Notice, Report or (Other Data
NOTICE OF IN	1 T C 1 T 1 O 1 T O	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JCB	
	OTHER	
OTHER		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

- Pulled rods, pump and seating nipple. Set CIBP @ 5990'.
- Perforated 2-7/8" casing w/2 JSPI @ 5932', 5939', 5952', 5958' and 5963'. 2.
- Spotted 400 gals. acid over perforations. 3.
- Acidize perforations w/2000 gals. 28% acid in 5 equal stages w/2 ball sealers between stages.
- 5. Swab, ran rods and pump with pump seat set at 5890'.
- 6. Test and return to production.

18. I hereby certify that the information above is true and comple	te to the l	pest of my knowledge and belief,	
SIGNED TO LONG	TITLE _	Assistant District Superintendent	_{DA'E} March 16, 1971
APPROVED BY	T!TLE_	JOHNSON TO THE	DATE MARC 1 0 1971
CONDITIONS OF APPROVAL, IF ANY:			

NO. OF COPIES RECEIVED		Farm C. Lon
DISTRIBUTION		Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	MEM MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.		5a. Incicate Type of Lease
LAND OFFICE		State X Fee
OPERATOR		5. State Oil & Gas Lease No.
		B-155-1
SUND (DO NOT USE THIS FORM FOR P USE *APPLICA	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. RTION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL X GAS WELL X	OTHER-	7. Uni: Agreement Name
2. Name of Operator		8. Farnor Lease Name NCT-1
TEXACO Inc.		New Mexico "O" State
3. Address of Operator		9. Wel. No.
P.O. Box 728 - Hobbs, New Mexico 88240		15
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER I	1800 FEET FROM THE South LINE AND 560 FEET	Vacuum Glorieta
	17-S RANGE 34-E NI	<u> </u>
	15. Elevation (Show whether DF, RT, GR, etc.) 3996 DF	12. County Lea
Check	Appropriate Box To Indicate Nature of Notice, Report or	Other Data
		ENT REPORT OF:
PERFORM REMEDIAL WORK X TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CASING TEST AND CEMENT JOB

TEXACO Inc. proposes to do the following work on subject well:

CHANGE PLANS

- 1. Pull rods, pump and retrieve seating nipple € 5890' w/rods. Set CIBP on wireline at 5990'.
- 2. Perforate 2-7/8" Glorieta string w/2 JSPF at 5932', 5939', 5952', 5958' and 5963'.
- 3. Acidize new perforations w/2,000 gals 28% acid in 5 equal stages w/2 ball sealers between stages. Flush each stage w/200 gals, treated fresh water.
- 4. Swab, run rods and pump.

PULL OR ALTER CASING

5. Test and return to production.

18. I hereby certify that the information above is true and comp	late to the best of my knowledge and belief	
SIGNED AND COMP	Assistant District Superintendent	DATE February 19, 1971
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE STANDARD THE TOTAL THE STANDARD	DATE