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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728
Hobbs, New Mexico January 22, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "O" NCT-1 Well No. 15, in NE 1/4 SE 1/4,
(Company or Operator) (Lease)

I, Sec. 36, T. 17-S, R. 34-E, NMPM., Vacuum Blinebry Pool
Unit Letter

Lea

County. Date Spudded. Nov. 26, 1963 Date Drilling Completed Dec. 15, 1963
Elevation 3996' (D. F.) Total Depth 6915' FBTD 6908'

Please indicate location:

Top Oil/Gas Pay 6681' Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 6681', 6696', 6783', 6848', 6877', and 6898'.

Open Hole NONE Depth 6915' Casing Shoe 6915' Tubing 6915'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 14 bbls. oil, 66 bbls. water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Pump Tubing Pump Date first new oil run to tanks January 15, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

*Both Strings 2 7/8" Acidize with 500 gals acetic acid, 3000 gals retarded acid.
Remarks: (See Perforations above) Swab well. Frac with 15,000 gals refined oil, 13,000 lbs sand with 400 cu ft CO₂ per bbl.

I hereby certify that the information given above is true and complete to the best of my knowledge.
TEXACO Inc.

Approved: 19

(Company or Operator)

By: H. D. Raymond

(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

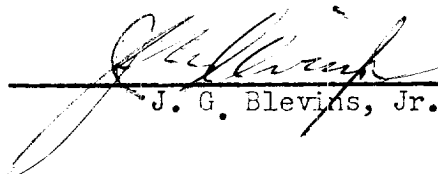
OIL CONSERVATION COMMISSION

By:

Title

1964

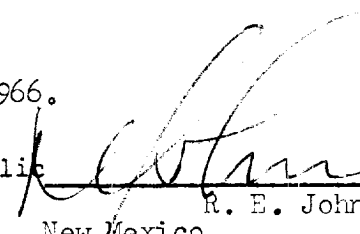
I J. G. Blevins, Jr. being of lawful age and being
the Assistant District Superintendent for TEXACO Inc., do state
that the deviation record which appears on this form is true and
correct to the best of my knowledge.



J. G. Blevins, Jr.

Subscribed and sworn to before me this 30th day of
December 1963.

My commission expires October 20, 1966.

Notary Republic 
for Lea County, State of New Mexico R. E. Johnson
Lease State of New Mexico "O" NCT-1 Well No. 15

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
380'	3/4
896'	1
1550'	3/4
1840'	3/4
2050'	1/2
2620'	1/2
3063'	3/4
3967'	3/4
4279'	3/4
4611'	3/4
5305'	1 3/4
5805'	1
6205'	1 3/4
6915'	1 3/4