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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

DEC 30 11 25 AM '63  
New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. P. O. Box 728 - Hobbs, N.M.

Hobbs, New Mexico December 30, 1963  
(Place) (Date)

### WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "O" NCT-1 Well No. 15, in NE 1/4 SE 1/4.  
(Company or Operator) (Lease)  
I, Sec. 36, T. 17-S, R. 34-E, NMPM., Vacuum Glorieta Pool  
Unit Letter  
Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I X
M	N	O	P

County. Date Spudded Nov. 26, 1963 Date Drilling Completed Dec. 15, 1963  
Elevation 3445' (D. F.) Total Depth 6915' PBD 6903'

Top Oil/Gas Pay 5998' Name of Prod. Form. Glorieta

#### PRODUCING INTERVAL -

Perforations 5998', 5999', 6000', 6008', 6009', 6010', 6030', 6031'.

Open Hole None Depth 6909' Casing Shoe 6909' Depth 6909' Tubing

#### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 204 bbls. oil, 19 bbls water in 24 hrs, 0 min. Size 12/64" Choke

#### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Press. - - Tubing Press. 100# Date first new oil run to tanks December 18, 1963.

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: \*Both strings of 27/8" Casing. Perforate 2 7/8" Casing with one jet shot per interval 5998', 5999', 6000', 6008', 6009', 6010', 6030', and 6031'. Acidize with 1000 Gals Acetic Acid. Re-acidize with 3000 Gals retarded acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19.

TEXACO Inc.  
(Company or Operator)

By: (Signature) J. G. Blevins, Jr.

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.


P.O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: (Signature)  
Title

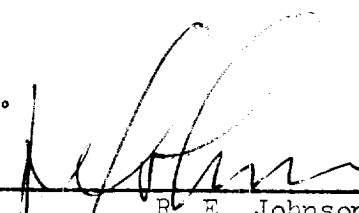
HO390 0710 10 P. C.  
Dec 30 11 25 AM '63

I J. G. Blevins, Jr. being of lawful age and being  
the Assistant District Superintendent for TEXACO Inc., do state  
that the deviation record which appears on this form is true and  
correct to the best of my knowledge.

  
\_\_\_\_\_  
J. G. Blevins, Jr.

Subscribed and sworn to before me this 30th day of  
December 19 63.

My commission expires October 20, 1966.

Notary Republic   
for Lea County, State of New Mexico  
Lease State of New Mexico "O" NCT-1 Well No. 15

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
380'	3/4
896'	1
1550'	3/4
1840'	3/4
2050'	1/2
2620'	1/2
3063'	3/4
3967'	3/4
4279'	3/4
4611'	3/4
5305'	1 3/4
5805'	1
6205'	1 3/4
6915'	1 3/4