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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7651
7. Unit Agreement Name ---
8. Farm or Lease Name State
9. Well No. 2
10. Field and Pool, or Wildcat Vacuum Abo Reef
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Replug P&A Well
Name of Operator *Mac Jones
Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762
Location of Well UNIT LETTER A 990 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 17-S RANGE 35-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3912' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Phillips Petroleum Company as operator of East Vacuum Grayburg San Andres Unit is to Re-enter, replug per Order R-5897

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

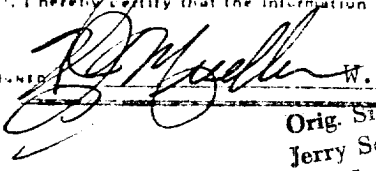
Re-enter P&A well and replug as follows:

1. Locate wellhead, clean off and MI to drill cmt plugs. Extend 13-3/8" csg to ground level and install csg flange and BOP.
2. Run 12-1/4" bit to drill out surface plug; plug at 339'; plug to top of 8-5/8" cut off \pm 1330'; run 7-5/8" bit to drill plug in top 8-5/8" csg and csg shoe \pm 3500'. Run bit to plug at 4700'. Circ mud laden fluid. Pull bit.
3. Run tbg open-ended spot 350 sacks C1 "C" cmt plug 4700' to 50' above 8-5/8" csg shoe at 3500'.
4. Spot 100' cmt plug, 35 sacks, across base of salt at 2850'.
5. Spot 100' cmt plug, 35 sacks, across top of salt at 1880'.
6. Spot 100' cmt plug, 45 sacks, 50' above & 50' below 8-5/8" csg cut at 1330'.
7. Spot 100 sacks cmt plug 50' above & 50' below 13-3/8" csg shoe at 339'.
8. Spot 75 sacks cmt plug 100' to surface.
9. Weld plate over top of csg, set marker, clean location.

NOTE: If 8-5/8" csg cut cannot be entered, N.M.O.C.C. will be notified for further cementing procedure.

Mud consistency to be obtained by mixing at the rate of 25 sacks of salt gel per 100 barrels of water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller	TITLE Sr. Engineering Specialist	DATE February 21, 1980
APPROVED BY Jerry Sexton Dist. 1. Supv.	TITLE	DATE FEB 22 1980

CONDITIONS OF APPROVAL, IF ANY: