NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico

WELL RECORD 10 PM 2 37

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'				!	<u>_</u>		

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

		28		hade the company of the date of the company of the	Sti		AREA 640 ACR CATE WELL, COR	RECTLY.
ell No	2	(Company or Ope	rator)V of NE	1/4, of Sec	Ţ	(Lease) 178	35E	373
Vacum	Abe Rec	e£		Pool	Lea			α.
ell is	990	feet from.	X	line and	990	feet from	Z	Co
Section	35	If S	State Land the Oi	and Gas Lease No.	E-765	51	***************************************	•••••
illing Cor	nmenced	6-2	3-63	, 19 Drillin	g was Completed		8-1-63	4.6
me of Dr	illing Contra	actor	ri-Service I	rilling Comp	eny	*****************************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, 19
dress	P.	. 0. Box 17	785, Hidland	, Texas	******************************	***************************************	************************	*************
vation ab	ove sea level	at Top of Tubin	ng Head 39	000 Fround (3	912 K.Ph) in	formation given is	to be kept con	fidential
			1	OIL SANDS OR Z	ONES			
. 1, from	None		to	No. 4	, from	·····•	0	
				No. 5				
				No. 6				
lude data	on rate of v	water inflow and		ORTANT WATER th water rose in hole	·			
						fact		
2, from	••••••	*********************	to		***************************************	feet	**************************************	••••••
4. from			to		***************************************		***********************	***********
,					***************************************	eet.	***************************************	
				CASING RECOR	RD .			
SIZE	WEIGH PER FO	HT NEW (KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PUR	Pose
3/8	48#	Nev	320	Halliburto		None	Surfa	
5/8	32#		3500		1338		Intermed	liste
				· · · · · · · · · · · · · · · · · · ·			1`	
 -			MUDDIN	G AND CEMENTI	NG RECORD			
IZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	- G1	MUD RAVITY	AMOUNT (MUD USE	
17"	13 3/8	320	350	Pump & Plug			*** · · · · · · · · · · · · · · · · · ·	-
11"	8 5/ 8	3500	550	11 11 11				
			RECORD OF	PRODUCTION AL	ND STIMULAT	ION		
		(Record th	ne Process used, N	No. of Qts. or Gals.	used, interval t	reated or shot.)		
•	None	***	***************************************		•	•====	•••••••••••••••••••••••••••••••••••••••	••••••••
	•	*****************************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			***************************************		•••••
··	•••••		***************************************	***************************************	••••••••••	••••••••••••••		•••••

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIA ESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

	Ofeet to								
Cable tools were used fromfe		et tofeet, and from		feet to		feet.			
PRODUCTION									
Put to Producing	None	, 19							
OIL WELL: The product	ion during the first 24 hours w	/as		barre	els of liq	uid of which	% was		
was oil;	% was emuls	ion;	%	water;	and	% was s	ediment. A.P.I.		
Gravity									
GAS WELL: The product	ion during the first 24 hours w	/2¢	м	TF plu			harrele of		
-				J.I. pru	3		barrers or		
	carbon. Shut in Pressure								
-									
PLEASE INDICATE	BELOW FORMATION TO		MANCE	WITH	GEOGR		•		
T. Anhy	Southeastern New Mexic	vonian			T.	Northwestern New Ojo Alamo			
T. Salt.		ırian		**		Kirtland-Fruitland			
B. Salt	Т. Мо	ntoya			T.	Farmington			
2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2	• •	n ps on				Pictured Cliffs			
T. 7 Rivers		Kee enburger				Menefee			
6440		Wash				Mancos			
T. San Andres. 4770		anite			Т.	Dakota			
T. Glorieta 6502 T Raddag k 6597		•••••••				Morrison			
						Penn			
T. Abo. 8790									
T. Penn	T								
T. Miss		ODIAL PROME			Т.		•••••••		
	F(ORMATION R	RECOR						
From To Thickne		F	rom	То	Thickness in Feet	Formatio	n		
0 350 350 350 1765 1415 1765 3147 1382 3147 3407 260 3407 3813 406 3813 4428 615 4428 4770 342 4770 5990 1220 5990 6502 512 6502 6597 95 6597 7420 823 7420 7913 493 7233 8030 117 8030 8183 153 8183 8790 607 8790 9125 335	R.B. Salt & Anhy. Sand, dole. & Anh Anhy. & Dele. Sand, dole. & Anh Dele. & sand Anhydritic dole. Lime & chert Dole. & F.g. sand Light tan dele. Brown sandy dele. Argillaceous lime Sdy. dele. Dk. argillaceous	dolo.							
I hereby swear or affir as can be determined from Company or Operator	Mac Jones	herewith is a com	plete and	d correct	record o	f the well and all work of	lone on it so far -5-63 (Date)		