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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Conoco Inc.	8. Farm or Lease Name State H-35
3. Address of Operator P.O. Box 460 - Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>A</u> , <u>760</u> FEET FROM THE <u>north</u> LINE AND <u>510</u> FEET FROM THE <u>east</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Cloritta
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Repair & Open Add'l Pay

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work started on 10-28-87. MIRR. Run csq scraper to 6025'. Spot 2 bbls 15% HCL from 5964'-84'. POOH w/ Hbg. RTH w/ csq gun. Perforate from 5963'-83' w/ 2 ss pf for total of 40 shots. Set pkr at 5900'. Swab back. Move pkr to 6003' test to 1000 psi, held okay. Move back to 5900'. Made tracer survey. Tag TD at 6025'. Acidize perf 5963'-83' w/ 42 bbls 15% HCL-NE-FE acid plus 15% Xylene w/ 2 bbls diverter. Pump 20 bbls acid, diverter, 150' ungraded rock salt in 2 bbls 10 ppq brine w/ interval breaker. Pump 2nd stage 20 bbls acid. Displace to bottom & overflush w/ 60 BTFW. Make 2nd tracer survey run. Swab well. Chemical squeeze w/ 165 gals Tretolite scale preventer SP-307 mixed w/ 50 BTFW. Over flush 240 gal of Tretolite Demulsifier RP-2336 in 200 BTFW

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Kautz TITLE Administrative Supervisor DATE October 18, 1988

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE OCT 24 1988

CONDITIONS OF APPROVAL, IF ANY:

7/22/88 11 3

State H-35 No. 8

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POOH w/ Hg & pkr. Clean out to RBP & POOH. Set RBP at 5952', test to 1000 psi, held ok. Release pkr & spot 2 1/2 bbls 15% HCl from 5858'-5942'. POOH w/ Hg & pkr. Perf w/ 2 spf, 148 shots from 5859'-5941'. Set pkr at 5749'. Swab well. POOH w/ Hg & pkr. GIH w/ retc tool & hydrostatic binder. CO to RBP. POOH w/ Hg & RBP. GIH w/ Hg, pkr & RBP. Set RBP at 5952'. Test RBP & pkr to 1000 psi, okay. Release pkr & spot 2 1/2 bbls 15% HCl from 5858'-5942'. POOH w/ Hg & pkr. Swab well. Acidize in 3 stages 1st stage pump 20 bbls acid, divert to, ~~100' rock salt in 2 bbls of~~ 10 ppq brine w/ internal breaker, 2nd stage pump 40 bbls acid, pump 2nd diverted slag, 3rd stage pump 40 bbls acid. Displace to bottom & overflush w/ 65 BTFW. Maximum rate 2 BPM at 1700 psi. Wait 1 hr, start to swab. Chemical squeeze 165 gals Tretolite Scale Preventer SP-307. Mix w/ 50 BTFW. Overflush w/ 10 gals Tretolite Demulsifier RC-2336 in 200 bbls TFW. Pump 3 BPM at 1700 psi. Unset test pkr at 5949' & RBP at 5952' & POOH. GIH w/ Hg pkr & CIBP. Set CIBP at 6075' & pkr at 6045' test to 500 psi, okay. GIH w/ OEMA at 6058' & SN at 6026'. Tbg anchor at 5672. Run producing equipment and place on production. Work completed on 11/11/87.