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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	<u>B-3196</u>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <u>Conoco Inc.</u>	8. Form or Lease Name <u>State H-35</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>No. 8</u>
4. Location of Well UNIT LETTER <u>A</u> <u>760</u> FEET FROM THE <u>north</u> LINE AND <u>510</u> FEET FROM THE <u>east</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat <u>Vacuum Cloritta</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Perf & Open Additional Pay ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Kill well if necessary. POOH w/ Hg.
2. Run scraper to RBP at 6045'. Circulate hole clean w/ 50 BTFW.
3. Spot 2 bbls 15% HCL w/ 15% Xylene across perfs from 5964'-84'.
4. Perforate w/ 2 jsps at 5964'-84'.
5. Set RBP at 6045' & pk at 5900'.
6. Swab well.
7. Acidize w/ total of 42 bbls 15% HCL-NE-FE plus 15% Xylene in 2 stages w/ 2 bbls of diverter. Flush to bottom & displace w/ 60 BTFW. Shut well in. Swab well.
8. Chemical squeeze w/ 165 gals Tretolite Scale Preventer SP-307 mixed w/ 50 BTFW. Overflush w/ 10 gals Tretolite's Demulsifier RP-2334.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DF FINNEY

TITLE Administrative Supervisor

DATE October 13, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

QCT 15 1987

CONDITIONS OF APPROVAL, IF ANY:

nmoc n-kill 127 Lil.

RECEIVED
OCT 14 1997
OCD
HOBBS OFFICE

State H-35 No. 8

Pg 2

9. Release pkr, run down to RBP at 6045'. Reset RBP at 5954'. Spot 2 sxs sand on top of RBP. Spot 2 1/2 bbls 15% HCL from 5858' - 5942'. POOH.
10. Perforate w/ 2 jspF at 5859' - 5943' for total of 136 shots.
11. Set pkr at 5750'. Swab well. Load back side w/ TFW.
12. Acidize w/ total of 120 bbls 15% HCL plus 15% Xylene in 3 stages w/ 2 bbl - cock salt diverted slugs. (Test back side w/ 1000 psi at surface & hold). Flush to bottom & displace w/ 65 BTFW. Shut-in & record pressures. Swab well.
13. Chemical squeeze w/ 165 gals Tretolite Scale Preventer SP-307 mixed w/ 50 BTFW. Overflush w/ 10 gals Tretolite Demulsifier RP-2336
14. Release pkr & RBP. POOH.
15. Depending on Acid job, CIBP may or may not be set at 6035'. Run producing equipment & place on production