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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-3196

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CONTINENTAL Oil Co.	8. Farm or Lease Name STATE H-35
3. Address of Operator Box 460, Lordsburg, N.M. 88240	9. Well No. 8
4. Location of Well UNIT LETTER A, 760 FEET FROM THE North LINE AND 510 FEET FROM THE East LINE, SECTION 35, TOWNSHIP 17S, RANGE 34E, NMPM.	10. Field and Pool, or Wildcat VACUUM - Gloria
15. Elevation (Show whether DF, RT, GR, etc.) 4009'	12. County LEA

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER and perf addit'l plug <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-6-78. MIRU, bled well down

12-7 CO. 406233', logged 6170'-4170'

12-11 spot 250 gals 15% HCl-Ne acid - 6170-5900'

perf @ 5964 to 5984, 6092-6111, 6116-6126

6141-6143 w/ 1 JSPP

acidize 6092' to 6143' w/ 1500 gals acid

12-13 pumped 140 bbls scale inhibitor across same interval.

Flush w/ 280 bbls TFW.

acidize 5964-5984 w/ 750 gals 15% HCl-Ne acid

div. w/ 200 gal gel brine. followed by 750 gals acid.

12-14 rig down plan well on prod.

12-27 1680, 103BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Wm. A. T. Tuller</u>	TITLE <u>Admin. Supv.</u>	DATE <u>12-28-78</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. L. Supv.</u>	DATE <u>JAN 1 1979</u>
CONDITIONS OF APPROVAL IF ANY: <u>NMOC</u>	FILE	