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	RIBUTION			71	HOBBS	freed. C <u>. C.</u>				-
FILE U.S.G.S.		NE	W MEXICO O	IL CONSERVA	TION COMM	ISOIOM PES			┦-┩	X
LAND OFFICE TRANSPORTER	OIL			nita Fc, New M		-EG -MI U				
PRORATION OFFICE	GAS		***							
CPERATOR										
			W	ELL RECO	ORD					
						<u> </u>			<del>                                     </del>	†
Mail t	o District O	office, Oil Cons	ervation Commission	on, to which Form	n C-101 was ser	nt pot	-+-+		<del>                                     </del>	╂─┤
<b>la</b> ter th	ian twenty d	ays after comp	letion of well. Folk	ow instructions in	Rules and Regul	ations 3	ARE	A 640 AC	  PR4	لــــا
		_						WELL OC	CRES CRECTLY	
Conti	nental	Oil Company or O	pany parator)	<b>1906</b> bengagayan dada da awasa	St	ate H-35	3	····	4444444	<del></del>
Well No	8	in NE		14 of Sec 3	5 т	,	•	34E	NT:	1.ens.e
			······/4 VI····································							
			North							
			State Land the Oil							
Drilling Con	mmenced	3-30	***************************************	, 19 <b>63</b> . Drilli	ng was Completed	<u>. 4-24                                   </u>	************	**********	19.	63
Name of Di	rilling Contra	ector	tus Drill:	ing Corpor	ation	***************************************	************	••••		
; Address	••••••	Bo	x 1826, Ho	bbs, New M	exico	*****************		****		
Elevation ab	inve sea level	at Top of Tubi	ing Head							
not c	onfider	ntial	, 19			normation Biver	to be	kept ci	ynngenti <b>a</b> i	. untii
			·							
				DIL SANDS OR 2						
No. 1, from.		5950	6016	No. 4	, from		to	***********		•••••
No. 2, from.	•		to	No. 5	, from		to	************	*************	
			to							
-					,			*********		
				DRTANT WATER						
			d elevation to whic							
			to					•••••	***********	••••••
No. 2, from.	•••••	••••••••••••	to		******************	feet		•••••••		•••••
No. 3, from.	••••••	•••••••••••••••••••••••••••••••••••••••	to		***************************************	feet	**********	•••••••	••••••	·•••••
No. 4, from.	······	••••••••••••••••••	to	***************************************		feet	***************	••••••	************	
				CASING RECO	RD					
SIZE	WEIG PER F			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS		PURPOSE		
8 5/8	24	New	1579	Guide		 		Surface		
5 1/2				Guide		see belo	M.	011	race	
<del></del>	<u> </u>									
			MIIIDIN	G AND CEMENT	ING PEGODD					
SIZE OF	SIZE OF	WHERE		<del></del>	ING RECORD					<del></del>
HOLE	CASING	SET	NO. SACES OF CEMENT	METHOD USED	(	RAVITY		AMOUNT OF MUD USED		
_11	8 5/8	1590	1590 600 Pum		mp & Plug					
7 7/8	5 1/2	6750	750	Pump & P						
				<u>'</u>	•				<del></del>	
			RECORD OF	PRODUCTION A	ND STIMULAT	MON				
		(Record t	the Process used, N	lo. of Qts. or Gal	. used, interval	treated or shot.	.)			
		treated	and tested	i numerous	zones in	the Bli	aebry	for	nation	<b>l</b>
Perfo	rated						-			
			stion was	btained f	rom that	zona 🤼	E HP	st 6	5230	
No co	nmero 12	al produc	tion was							••••
No co	mmercia solate	il produc i Blineb	ry zone.	Perforated	Glorieta	5964-84	w/1 .	JSPF .	<b>\$</b>	
No co	mmercia solate	il produc i Blineb		Perforated	Glorieta	5964-84	w/1 .	JSPF .	<b>\$</b>	
No co and i Acidi	mmero1s solated zed w/	l produc l Blineb 500 gals	ry zone.	Perforated	Glorieta	5964-84	w/l .	JS PF	•	

NMOCC (5) SLO ABS FILE

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from feet to 6,750 feet, and from feet to feet	
Cable tools were used fromfeet tofeet, and fromfeet to	6000
	tcct.
PRODUCTION	
7-28 63	
Put to Producing	
OIL WELL: The production during the first hours was 72 barrels of liquid of which 100	% was
was oil;% was emulsion;% water; and% was see	iment. A.P.I.
Gravity	
GAS WELL: The production during the first 24 hours was	barrels of
liquid Hydrocarbon. Shut in Pressurelbs.	
Length of Time Shut in	
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF	(STATE)
Southeastern New Mexico Northwestern New M	
T. Anhy	
T Salt 1628 T Silvrian T Kirtland Fruitland	
B. Salt	
T. Yates	
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres. 4389 T. Granite T. Dakota T. Glorieta 5823 T. Yeso 5920 T. Morrison	
T. Drinkard	
T. Abo	
T. Penn T. T.	
T. Miss	
FORMATION RECORD	
From To Thickness Formation From To Thickness Formation	
From To in Feet Formation From To in Feet Formation	
0 1520 1520 Surf. sds & red beds	
1520 1630   110   Anhy	
1630 2660   1030   Salt 2660 2810   150   Snhy	
2660 2810   150   Snhy 2810 3010   200   Sd., anhy, salt	
3010 3720 710 Dole, anhy, tr. sand	
3720 3750   30   sand	
3750 4060   310 Dolo & anhy. tr. sd 4060 4390   330 Dolo & anhy, and sd.	
4060 4390 330 Dolo & anhy, and sd. 4390 5480 1090 Dolo, sand, chert	
5480 5820 340 Lime, dole, chert	
5820 5920 100 sand, lime, dolo	
5920 6080 160 lime & dole	
6080 6750 670 Dolo, tr. sd.	

## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. November 5, 1963

Company or Operator Continental Oil Company Address Box 460, Hobbs, New Mexico Posicion of Title Asst. Dist. Superintendent