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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Continental Oil Company

State H-35

(Company or Operator)

(Lease)

Well No. 8 in NE 1/4 of NE 1/4, of Sec. 35, T. 17S, R. 34E, NMPM.

Vacuna Glerieta

Lea

Pool

Well is 760 feet from North line and 510 feet from East line

of Section 35 If State Land the Oil and Gas Lease No. is B-3196

Drilling Commenced 3-30, 1963 Drilling was Completed 4-24, 1963

Name of Drilling Contractor Cactus Drilling Corporation

Address Box 1826, Hobbs, New Mexico

4020

Elevation above sea level at Top of Tubing Head The information given is to be kept confidential until not confidential, 19

OIL SANDS OR ZONES

No. 1, from 5950 to 6016 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	new	1592	guide	-	-	surface
5 1/2	15.5 & 14	new	6799	guide	-	See Glerieta Perf. Record Below	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	1590	600	pump & plug		
7 7/8"	5 1/2	6750	750	pump & plug (2stages)		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well completed as a single Glerieta completion. Perforated Glerieta 5964-84 w/1 JSPP. Acidized w/500 gallons mud acid. See the attached sheet for Blinbry record.

Result of Production Stimulation On IP, well flowed from the Glerieta 72 bbls of 36 degree gravity oil, no water, w/38.6 MCFG in 3.5 hours through a 24/64" choke, GOR 536.

MOCC (5) SLO ABS FILE

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6750 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 7-29-63, 19
OIL WELL: The production during the first 5.5 hours was 72 barrels of liquid of which 100 % was
was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I.
Gravity 36
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in none

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1517	T. Devonian	T. Ojo Alamo	
T. Salt. 1628	T. Silurian	T. Kirtland-Fruitland	
B. Salt.	T. Montoya	T. Farmington	
T. Yates. 2810	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen. 3720	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres. 4389	T. Granite	T. Dakota	
T. Glorieta. 5824	T. Yase 5936	T. Morrison	
T. Drinkard	T. Blinberry marker 6518	T. Penn	
T. Tubbs			
T. Abo			
T. Penn			
T. Miss			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1520	1520	red beds				
1520	1630	110	anhy				
1630	2700	1070	salt				
2700	2810	110	anhy & salt				
2810	2850	40	sand, anhy, and shale				
2850	3720	870	anhy, dolo, and sand				
3720	3750	30	sand				
3750	4390	640	dolo, sand, anhy & shale				
4390	5320	1430	dolo, lime & chert				
5320	5940	120	sand & dolo				
5940	6750	810	dolo w/tr. lime & sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 10, 1963 (Date)
Company or Operator Continental Oil Company Address Box 460, Hobbs, New Mexico
Name J. A. Miller Position or Title Asst. Dist. Mgt.

Perforated Blinebry 6623-27, 6670-74 and 6696-6704 w/1 JSPP. Acidized w/1500 gal. Fraced w/10,000 lease crude, 10,000 lbs sand and 500# "ADCMITE" additives. Perforated Blinebry 6574-76, 6564-66, 6548-54, 6538-42, 6512-16, 6502-04, 6482-86, 6463-69, 6452-54, 6409-19, and 6389-95 w/2 JSPP. Fraced perfs in 3 stages w/15,000 gal. crude, 15,000# sand, and 800# "ADCMITE" additives for each stage. Squeezed perfs 6389-95 and 6409-19 w/150 sx. Perforated Blinebry 6391-6426 w/1 JSPP. Acidized w/2,000 gallons. The Blinebry zone was deemed to be not commercially produceable. Set bridge plug at 6230 and isolated Blinebry zone.

1. The first step in the process of identifying a problem is to define the problem. This involves identifying the symptoms of the problem and determining the scope of the problem. Once the problem has been defined, the next step is to identify the causes of the problem. This involves identifying the factors that are contributing to the problem and determining the underlying causes. Once the causes have been identified, the next step is to develop a plan of action. This involves identifying the steps that need to be taken to solve the problem and determining the resources that will be needed to implement the plan. Finally, the last step is to implement the plan and monitor the results. This involves putting the plan into action and tracking the progress of the solution.