Santa Fe, New Mexico REQUEST FOR (OIL) (CAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

			Hobbs, New Mexico	7-31-63
			(Place)	(Date)
		-	NG AN ALLOWABLE FOR A WELL KNOWN AS:	NE NE
(Co	mpany or O	erator)	y State H-35 , Well No. 8 , in	1/4,
<u> </u>	Sec	35	T. 178 , R 348 , NMPM., Vacuum Glor	ieta Pool
	Lea		County Date Smidded 3-30-63	Completed 4-24-63
Pleas	e indicate	location:	Elevation Total Depth 6750	PBTD 6730
	<u>a la p</u>	1 4	County. Date Spudded 3-30-63 Elevation Total Depth 6750 Top Oil/Gas Pay 5935 Name of Prod. Form.	Glorieta
D	C B	X	PRODUCING INTERVAL -	
			Perforations 5964-84 w/1 JSPF	
E	F G	H	Open Hole Depth Casing Shoe 5 1/2 &	t Depth 5950
			OIL WELL TEST -	
L	K J	I	Natural Prod. Test: bbls.oil, bbls water i	Choke n hrs, min Size
			Test After Acid or Fracture Treatment (after recovery of volu	
M	N O	P	load oil used): 72 bbls.oil, 0 bbls water in _	5 hrs, 30 min. Size 24/6
			GAS WELL TEST -	
60 PNL	£ 510	FEL	Natural Prod. Test: MCF/Day; Hours flowed	Choke Size
Eubing ,Cas	ing and Cem	enting Reco	Method of Testing (pitot, back pressure, etc.):	
Size	Feet	Sax	Test After Acid or Fracture Treatment:MC	F/Day; Hours flowed
8 5/8	1590	600	Choke Size Method of Testing:	············
	_	750	Acid or Fracture Treatment (Give amounts of materials used, so	uch as acid, water, oil, and
5 1/2	0130	750	sand): Asidized perfs w/500 gals, mud-a	cid
2 7/8	5950		Casing Press. Press. 135 Date first new 7-28	-63
			Oil Transporter Permian Corporation, Midla	
			Gas Transporter NOBS	
Remarks:			0/4	
	••••••		Orman Dlan He	
••••••	••••••			
I hereb	y certify th	at the info	rmation given above is true and complete to the best of my kn	owledge.
pproved		•••••	, 19. Continental Oil Co	• • • • • • • • • • • • • • • • • • • •
~	CONES	DX/ATEON		ela
	CONSE	KVAIAON	COMMISSION By: (Signature)	re)
11/1	1////	1.	Title Asst. Dist. Sup	
iola /			Send Communications	
/		•••••••	Name Continental Oi	1 Company
C (5)	SLO A	BS FI	LE Box 460, Hobb	a. N. M.

DEVIATION TEST RUNS - STATE H-35 NO. 8

DEPTH	DEVIATION	A DATEC 1
240 460 740 1024 1330 1852 2350 2854 3250 3549 3916 4270 4610 5039 5377 5760 6035 6499 6750	1 3/4 1/2 1/4 3/4 1 3/4 1 1/4 1 1/2 1 3/4 1 1/4 1 3/4 2 1/2 2 1/2 2 3/4 2 3/4	3-30-63 3-30-63 3-30-63 3-31-63 3-31-63 3-31-63 4-2-63 4-3-63 4-3-63 4-5-63 4-15-63 4-15-63 4-15-63 4-15-63 4-15-63

District Superintendent of Production Hobbs District

Subscribed and sworn to before me this 31st day of July, 1963.

Votary Public in and for Lea County, New Mexico

My Commission expires 11-14-66

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