SANTA FE, NEW MEXICO

APPLICATION FOR DUAL COMPLETION

Field Name		County	[]	Date	
Vacuum		Lea_		May 17, 1963	
Operator	Lease		11 7 CO	Well No.	
	ompany State	e H-35		Range	
Location Unit of Well A	25	10wiiship	ľ	31H	
1. Has the New Mexico Oil Conservation	Commission heretofore a	uthorized the dual comple	etion of a well		
zones within one mile of the subject w	well? YES NO			-	
2. If answer is yes, identify one such ins	stance: Order No. <u>R</u>	2413 ; Operator,	Lease, and We	Il No.: Texaco Inc	
State of New Mexico	"O" NCT-1 Well	No. 12 (Unit	J Sec. 3	6=17S-34E)	
		•			
3. The following facts are submitted:	Upper Zone		Lower Zone		
g. Name of reservoir					
b. Top and Bottom of	Glorieta		Blinebry		
Pay Section	5836 : -6 20 0 :	(overall)	6250	to 6704! (overa ll)	
(Perforations)					
c. Type of production (Oil or Gas)	011		Oil		
d. Method of Production					
(Flowing or Artificial Lift)	Flow	ing	Flowing		
4. The following are attached. (Please r					
thereon. (If such log is not 5. List all offset operators to the lease of Mobil Oil Company, Getty Oil Company Texaco, Inc., Box	on which this well is local Box 2406, Hob (21dewater), E 728, Hobbs, Ne	ted together with their cooks. New Mexico Box 547. Hobba	orrect mailing a O New Me	ddress.	
Phillips Petroleum	n Company, Box	2105, Hobbs,	New Mexic	00	
Marathon Oil Compa	iny, Box 2107.	Hobbs. New Mer	xiao		
6. Were all operators listed in Item 5 above of such notification May 17, CERTIFICATE: I, the undersigned, st	1905 tate that I am the Divi		endenthe _	Continental	
under my supervision and direction and the	at the facts stated therein	are true, correct and cor	nake this report	t; and that this report was prepared	
,	ar the table stated mercin		4.	-	
		QB.	Slaubou	ugh	
			() ~.8.	14 (4) C	
Should waivers from all offset ope Commission will hold the applicat	tion for a period of twenty	(20) days from date of re	eceipt by the C	ommission's Santa Fe office. If,	
NOTE: If the proposed dual completion was producing zones, then separate ap	ill result in an unorthodox plication for approval of t	well location and/or a n the same should be filed	ion-standard pre	the application will then be processed oration unit in either or both of the with this application.	
nmoec (4) rgp gw w	AN VGM OFFSET	OPRS. FILE			

VACUUM FIELD STATE H-35 WELL NO. 8 PROPOSED DUAL COMPLETION BLINEBRY-GLORIETA (OIL-OIL) _5 1/2" OD Csg. 8 5/8" OD Csg. @ 1590' cemented to surface w/600 sacks 15901 D.V. Tool @ 4803' - Cemented w/450 sacks, cement top @ 2600' by temp. survey _5200' - Calculated Cement Top Parallel String - Bypass Tubing Anchor to be set @ 5800'+ 2 1/16" OD Tubing Top Glorieta-5836' @ 6150'± Glorieta Perf. Zones 5836'-6200' (Overall) Tubing Perfs. 6100'-6120'+ Retrievable Production Packer (5 1/2") to be set @ 6220'+ Top Blinebry-6250' Blinebry Perf. Zones 6250'-6704' (Overall) 2 1/16" OD Tubing @ 6700'± Tubing Perfs. 6600'-6620'±

> 5 1/2" OD - 15.5# Csg. @ 6750' Cemented w/300 sacks through shoe

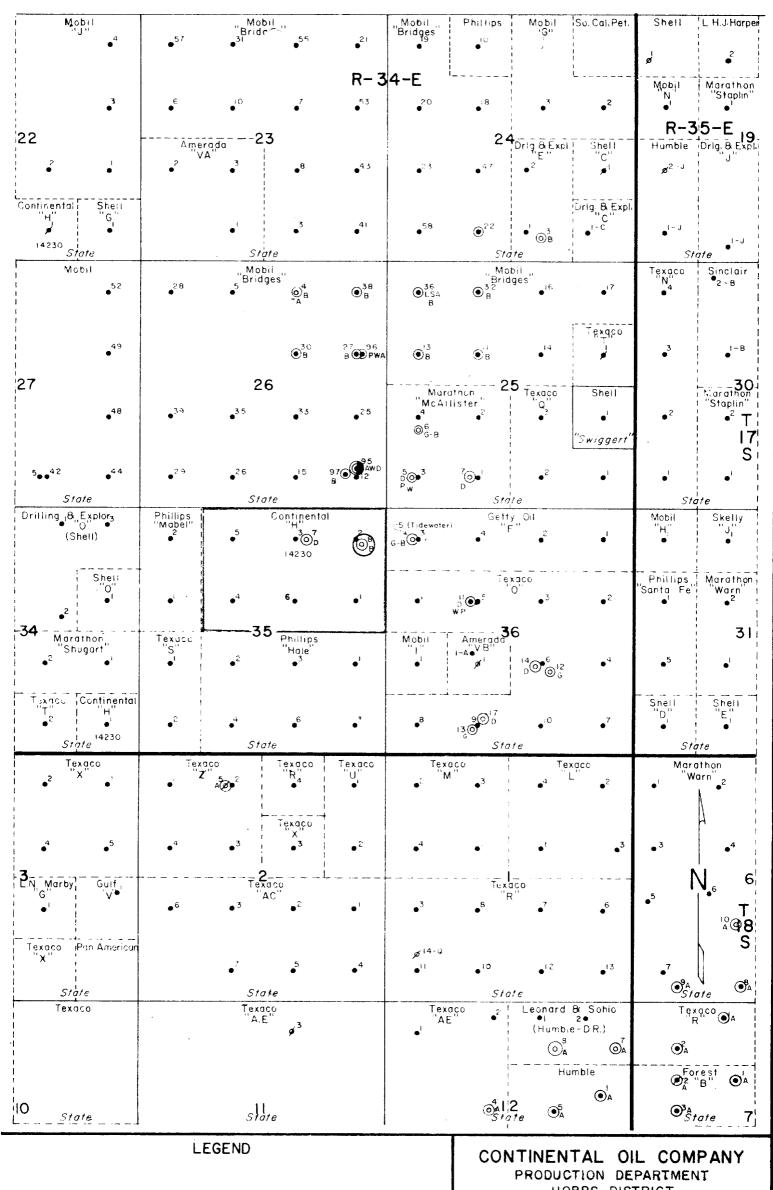
Calculated Cement Top-5200'

DOD - 6721'

TD

- 6750'

CONTINENTAL OIL COMPANY



⊕8 BLINEBRY ⊕G GLORIETA ⊕A ABO DEVONIAN W WOLFCAMP ⊕LSA LOWER SAN ANDRES • UPPER SAN ANDRES

HOBBS DISTRICT VACUUM FIELD-LEA CO. NEW MEXICO