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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1196) Name of Company Continental Oil Company Lease State M-35 Date Work Performed A-2-4-3 THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations THIS IS A REPORT OF: (Check appropriate block) Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Drilled to 6,750', TD. Ran 1445', 45 joints, of 5 1/2" OD 15.5# J-55 easing, and 5354', 166 joints, of 5 1/2" OD 14# J-55 easing. Casing set at 6750 and essented in two stages. Commented first stage w/300 sacks "POZMIX S" w/25 gel. First stage plug down at 14:5 A. M. on 4-26-63. Commented second stage w/50 sacks "POZMIX S" w/25 gel. Second stage plug down at 10:00 A. M. on h-26-65. Top of second 26:00' by temperature survey. W O C 36 hours. Tested easing w/1500 lbs. for 30 minutes. Witnessed by FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PD FELEV. TD PBTD Producing Interval Completion Day Producing Interval Completion Day
Name of Company Continental Oil Company Well No. Well
Lease State H-35 Date Work Performed Pool This is a REPORT OF: (Check appropriate block) Beginning Drilling Operations Remedial Work Plugging Remedial Work Drilled to 6,750', TD. Ran 1445', A5 joints, of 5 1/2" OD 15.5# J-55 easing, and 5354', 166 joints, of 5 1/2" OD 14# J-55 easing. Casing set at 6750 and comented in two stages. Commented first stage w/300 sacks "POZMII S" w/25 gal. First stage plug down at 4:45 A. M. on 4-24-63. Commented second stage w/450 sacks "POZMII S" w/25 gal. Second stage plug down at 10:00 A. M. on 4-26-63. Top of ement 2600' by temperature survey. W O C 36 hours. Tested easing w/1500 lbs. for 30 minutes. Tested 0. K. Witnessed by Roy Carlib Position Drilling For eman Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA
State H-35 Date Work Performed A-24-53 THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Remedial Work Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Drilled to 6,750°, TD. Ran 1445°, 45 joints, of 5 1/2° CD 15.5% J-55 easing, and 5354°, 146 joints, of 5 1/2° CD 1½ J-55 easing. Casing set at 6750 and elemented in two stages. Cemented first stage w/300 sacks "POZMIX S" w/2% gel. First stage plug down at 4:45 A. M. on 4-24-63. Cemented second stage w/450 sacks "POZMIX S" w/2% gel. Second stage plug down at 10:00 A. M. on 4-26-63. Top of cement 2600' by temperature survey. W O C 36 hours. Tested easing w/1500 lbs. for 30 minutes. Tested 0. K. Witnessed by Roy Carlis Position Drilling For eman Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA
Date Work Performed A-24-53 THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Brilled to 6,750', TD. Ran 1445', 45 joints, of 5 1/2" OD 15.5# J-55 easing, and 5354', 166 joints, of 5 1/2" OD 1# J-55 easing. Casing set at 6750 and cemented in two stages. Cemented first stage w/300 sacks "POZMIX S" w/2# gel. First stage plug down at 4:45 A. M. on 4-26-63. Cemented second stage w/450 sacks "POZMIX S" w/2# gel. Second stage plug down at 10:00 A. M. on 4-26-63. Top of cement 2600' by temperature survey. W O C 36 hours. Tested easing w/1500 lbs. for 30 minutes. Tested O. K. Witnessed by Roy Garlib Position Drilling Foreman Position Drilling Foreman Company Comtinental Oil Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA
HIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Drilled to 6,750', TD. Ran 1445', 45 joints, of 5 1/2" CD 15.5# J-55 easing, and 5354', 166 joints, of 5 1/2" CD 14# J-55 easing. Casing set at 6750 and cemented in two stages. Generated first stage w/300 sacks "POZHII S" w/25 gol. First stage plug down at 4:45 A. M. on 4-26-63. Cemented second stage w/450 sacks "POZHII S" w/25 gol. First stage plug down at 10:00 A. M. on 4-26-63. Top of cement 2600' by temperature survey. W O C 36 hours. Tested easing w/1500 lbs. for 30 minutes. Tested O. K. Witnessed by Roy Carlib Position Drilling Foreman Company Company
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Roy Carlile Drilling For cman Continental Oil Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA
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RESULTS OF WORKOVER
Test Date of BPD Gas Production Water Production GOR Cubic feet/Bbl MCFP MCFP
Before Workover
After Workover
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and to the best of my knowledge.
OIL CONSERVATION COMMISSION to the best of my knowledge. Name
OIL CONSERVATION COMMISSION to the best of my knowledge. Approved by Name