

COUNTY	Lea	FIELD	Undesignated	STATE	NM	NO.	
OPR.	Continental Oil Company						MAP
NO.	8	LSE.	State H-35				
SEC.	35	T.	17S	BLK.	34E	SUR.	CO-ORD.
LOC.	760' fr N Line & 510' fr E Line of Sec.						
MI.	FROM		CLASS.		EL 4016		
SPUD.	3-30-63	COMP.	7-29-63	FORMATION	DATUM	FORMATION	DATUM
IRT.	500 MA			LOG:			
				Yates	2810		
CSG. & SX.				Queen	3720		
	8 5/8"	1590'	800	SA	4389		
	5 1/2"	6750'	750	Glor	5824		
				Yeso	5936		
TBG.	DEPTH	SIZE		Bli	6518		
LOGS	EL	GR	RA	IND	HC	A	
				TD	6750'	PB	6230'
PROD INT.	(DAILY RATE)	BS&W	GH	GOR	GTY	C. P.	T. P.
5964-84'	Flo. 314 BOPD		24/64"		36	Pkr	135#
(Glorieta)							test of 72 hbbs oil

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CONT. Cactus Drlg. Co. PROP DEPTH 6750' TYPE
DATE

F.R. 4-4-63, Glorieta & Blinebry
Contractor - Cactus Drlg. Co., PD 6750'.
4-8-63 Drlg. 4635' ls.
4-15-63 Drlg. 5662' ls. & ch.
DST 5200-5293', open 1 hr 10 mins, rec 240' SO&GCM,
45" ISIP 1540#, FP 65-130#, 80" FSIP 1580#.
4-22-63 Drlg. 6525' dolo.
Cored 5958-6008', rec 50' dolo., good stain &
odor, bldg. from fracs.
DST 6008-6035', open 2 hrs, rec 180' mud, w/tr.
oil + 4370' sul. wtr, 45" ISIP 2251#, FP 963-
2193#, 2 hr FSIP 2290#.
Cored 6350-6400', rec 50' being: 28½' dolo.,
w/any. incls., fair to good show, 21½' dolo.,
NS.
4-29-63 TD 6750' ls., WOC.

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4-29-63 -continued-
Cored 6642-6692', rec 49' being: 16' dolo.,
w/NS, 33' dolo., w/good stain & poro., sli.
bldg. oil.
DST 6649-6692', open 2 hrs, GTS 30", rec 125'
O&GCM, 45" ISIP 1705#, FP 60-85#, 120" FSIP
1565#.

5-6-63 TD 6750', PB 6730', prep to frac.
Perf (Blinbry) 4/6623-27', 4/6670-74', 8/6696-
6704', treated 1500 gals acid, swbd dry.
SOF 10,000 gals + 10,000# sd.
Swbd 310 BLO + 36 BAW & 121 BNW (-85)
Set BP @ 6600'.
Perf 4/6574-76', 4/6564-66', 12/6548-54',
8/6538-42', 8/6512-16', 4/6502-04', 8/6482-86',
6/6463-69', 4/6452-54', 20/6409-19', 12/6389-95'.

5-13-63 TD 6750', PB 6600', swbg.
SOF (Perfs 6389-6576') w/15,000 + 15,000# sd.
Swbd 141 BLW + 77 BLO in 11 hrs.

5-20-63 TD 6750', PB 6527', tstg. casing.
Swbd 179 BW in 12 hrs (6389-6576')
Re-Set BP @ 6527', swbd 1 BLO + 42 BW/6 hrs.
Squeezed Perfs 6389-6419' with 100 sx.

5-27-63 TD 6750', PB 6527', RU Pump.
Re-Squeezed with 50 sx.
Perf (Blinbry) 35/6391-6426'
Treated 2000 gals acid, Swbd & fld. 99 BLO +
201 BW in 22 hrs.

6-3-63 TD 6750', PB 6527', ppg. load.
Ppd. 32 BLO + 255 BW/48 hrs. (-834).

6-10-63 TD 6750', PB 6527', ppg. load.
Ppd. 92 BLO + 211 BW/72 hrs (-591)

6-17-63 TD 6750', PB 6527', ppg. load.
Ppd. 55 BLO + 69 BW/24 hrs (-526).

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6-24-63 TD 6750', PB 6527', ppg. load.
Ppd. 21 BLO + 30 BW/24 hrs (-324).
7-1-63 TD 6750', PB 6527', ppg. load.
Ppd. 113 BLO + 256 BW in 72 hrs (-136).
7-8-63 TD 6750', PB 6527', tstg. on pump.
Ppd. 70 BNO + 35 BW in 24 hrs.
7-15-63 TD 6750', PB 6527', tstg. on pump.
Ppd. 77 BO + 227 BW in 72 hrs.
7-22-63 TD 6750', PB 6527', tstg. on pump.
Ppd. 5 BO + 27 BW in 16 hrs.
7-29-63 TD 6750', PB 6230', tstg.
Ppd. 14 BO + 23 BW in 12 hrs from Blinebry.
Set BP @ 6230', Perf (Glorieta) 20/5964-84',
Swbd dry. Treated 500 gals MA.
Fld. 172 BO + 1 BAW in 16 hrs thru 24/64" ch.,
TP 150#.

8-5-63 TD 6750', PB 6230', COMPLETED.