Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		TO TRA	NSP	ORI OIL	AND NA	UNALGA	<u></u>	Well Al	I No.				
perator Detrology Co		30-025-20526											
Phillips Petroleum Co	мрану							_					
ddress 4001 Penbrook Street	Odessa	, Texa	ıs_ 7	79762									
leason(s) for Filing (Check proper box)						x (Please expla			C 1/1-	11 NT	r from		
lew Well		Change in			Ch	ange in 1	Leas	e Na	me & we	TT MUNDE	er trom		
Recompletion	Oil	_	Dry G	_		nta Fe, i			89				
Change in Operator	Casinghea	d Gas	Conde		EI	fective	12=1	-93					
change of operator give name ad address of previous operator													
	AND LE	ASE											
Lesse Name Tract 13	PITON OF WELL AND LEASE Well No. Pool Name, Including				g Formation				Lesse Sta		Lease No. B-1497		
Vacuum Glorieta East	Unit	3	V.	acuum Gl	orieta			State, REGISTON RISK B-1497			±31		
Location			_			220	`			Wost	••.		
Unit LetterE	:23	10	Feet F	rom The N	orth Lin	e and330	<u>) </u>	Fee	t From The _	West	Line		
			_	25 5	.	ATTA C		Lea			County		
Section 26 Towns	ip 17–9	3	Range	<u>35-E</u>	, N	MPM,		пеа		· · · · · · · · · · · · · · · · · · ·			
II. DESIGNATION OF TRA	NCDADTE	TO OF O	TT.AP	OD NATII	RAL GAS								
II. DESIGNATION OF TRAINAME OF Authorized Transporter of Oil		or Conde	asste		Address (Giv	e address to wi	hich ap	proved	copy of this fo	orm is to be se	nt)		
Texas-New Mexico Pip	X eline Co	ompanv			P. O.	Box 42130	O, H	oust	on, Tex	as 7724	2		
Name of Authorized Transporter of Casi	nghead Gas	X	or Dr	y Gas 🔲		e address to wi							
GPM Gas Corporation		·——	- -			enbrook	Stre	et, When		Texas	/4/6/		
If well produces oil or liquids,	Unit	Sec.	Twp	•	ļ ⁻	y connected?	1		-18-64				
rive location of tanks.	N	27	117		Yes	her			10 01				
f this production is commingled with the	t from any ot	Det lease or	poor, §	hae community	ing order name								
V. COMPLETION DATA		Oil Wel	<u>. </u>	Gas Well	New Well	Workover	De	epen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	n - (X)		i		i	<u> </u>	1_		ļ	<u>L </u>			
Date Spudded	Date Con	pl. Ready t	o Prod.		Total Depth				P.B.T.D.				
Date operation									This Park				
Elevations (DF, RKB, RT, GR, etc.)	evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
					L				Depth Casin	ng Shoe			
Perforations													
		TIBING	CAS	SING AND	CEMENT	ING RECOR	RD						
		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
HOLE SIZE	CASING & TOBING SIZE												
	_												
									 				
									<u> </u>				
V. TEST DATA AND REQU	EST FOR	ALLOW	ABL	E		ton al	llawa hi	a for the	is donth ar be	for full 24 ho	urs.)		
OIL WELL (Test must be after	r recovery of	total volum	e of loa	id oil and must	Producing N	n exceed top at Nethod (Flow 1	pump. I	as lift.	elc.)	<u>, ,</u>	-		
ate First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)								
I de Car	Tubing P	Tree Dire			Casing Pressure				Choke Size				
Length of Test	I mount t												
Actual Prod. During Test	ual Prod. During Test Oil - Bbls.				Water - Bbis.				Gas- MCF				
Learner 1 town Posture 1 and													
GAS WELL													
Actual Prod. Test - MCF/D	Length o	f Test			Bbls. Cond	ensate/MMCF			Gravity of	Condensate			
Canadam Same Same Same Same Same Same Same Sa										Choke Size			
Testing Method (putot, back pr.)	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
	= -				<u></u>								
VI. OPERATOR CERTIF	ICATE C	F COM	PLL	ANCE		OIL CO	NIC	FRV	ΔΤΙΩΝ	DIVISI	ON		
I handy certify that the rules and re	gulations of t	he Oil Cons	ervatio	Q	II.	OIL OU	140	<u> </u>	,, , , , , , , , , , , , , , , , , , ,		_ .,		
Division have been complied with a	ned that the in	formation g	pven at	ove	_				- _{3 15} 0	7			
is true and complete to the best of t	IIÀ ETIOMICORI	, and Delici.	•	/	Da	te Approv	rea 4	<u> </u>	ىلدنىڭ <u>دا</u>	<u>. </u>			
$A \setminus h / M$	Ind	la -	_/	•					iem by 157	RY SEXTO	N		
AND AND A	1ºF	~ ~			∥ Ву	្នុងបើ	AMI	51GA	T I SUPER	715OR			
M. Sanders - Sup	ervisor	Regula	ator	y Affair	11		ומ	51K!C	, , 50, 50,				
Printed Name	T		Till	le	Titl	e							
/ <u>11-18-93</u>				8-1488									
Date		T	elephor	F 170.	11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.