Title .....

## W MEXICO OIL CONSERVATIO COMMISSION

Santa Fe, New Mexico

Office Manager

Name. Phillips Petroleum Co.
Box 2130 - Hobbs, New Mexico

Send Communications regarding well to:

Title.....

(Form C-104) Revised 7/1/57

## DIEST FOD (OIL) WOLKN ALLOWARIE

				Wabba	nrenheit.	90 F	chmism 1	2 10
				(Plac	e)		(Da	
ARE HE	REBY RE	QUESTIN	G AN ALLOWABL	e for a Wel La <b>Fe</b> w	L KNOWN	AS: in SW	·/4 W	W
~	· · · · · · · · · · · · · · · · ·		· ·	Lease)				
<b>B</b>	, Sec	26	, т. <b>17-5</b> , R	35-E, NMP	M.,	Undesigna	ted	Po
Unit Little		<b></b>	County. Date Spud	ded 1-29-64	Date	Drilling Comple	ted 2-13-	64
Dl	indicate lo	cation:	Elevation 3930	DF	Total Depth	6275	_PBTD <b>A2</b> _	21
Please	indicate lo	cauon.	Top Oil/Gas Pay	6130'	Name of Frod.	Form. Padde	ock	<del></del>
D C	В	A	PRODUCING INTERVAL -					
			Perforations	6131 - 617	1'			
E F	G	H	PerforationsOpen Hole		Depth Casing Shoe		Depth Tubing 619	0'
t		İ			<u> </u>			
L K	J		OIL WELL TEST - Natural Prod. Test:	None pries	to acid t	reatment		Cho
<b>-</b>   "	`   "	-	Natural Prod. Test:	bbls.oi	1,b	ols water in	nrs,m	in. 312
			Test After Acid or	Fracture Treatmen	t (after recov	ery of volume of	oil equal to	volume Choke <sub>a</sub>
M	0	P	load oil used):	bbls.oil,	<u> </u>	water inhi	rs, <u>U</u> min.	Size_ <del>-</del>
	B .	i i						
			GAS WELL TEST -					
2310' F	VL. 330	PAL			MCF/Day; Hou	rs flowed	_Choke Size	
_ / <i>∓</i>	VI. 330		. Natural Frod. Test:					
_ / <i>∓</i>	VI. 330		Natural Frod. Test:	pitot, back press	ure, etc.):			
(Fubling ,Casi	ng and Ceme Feet	nting Recor	. Natural Frod. Test:	pitot, back press Fracture Treatmen	ure, etc.):			
F) Casi, Casi	ng and Ceme	nting Recor	Natural Frod. Test:  Method of Testing (  Test After Acid or  Choke Size	pitot, back press Fracture Treatmen _Method of Testin	nure, etc.):	MCF/Day	; Hours flowed	
Size	opfAGE) ng and Come Feet 1700	nting Recor	Natural Frod. Test:  Method of Testing ( Test After Acid or Choke Size	pitot, back press Fracture Treatmen Method of Testin	ure, etc.):	MCF/Day	; Hours flowed	
(Fubling ,Casi	ng and Ceme Feet	nting Recor	Matural Frod. Test:  Method of Testing ( Test After Acid or Choke Size  Acid or Fracture Tr sand): Acidised	pitot, back press Fracture Treatmen Method of Testin eatment (Give amo	ure, etc.):	MCF/Day als used, such as	; Hours flowed	
Size	opfAGE) ng and Come Feet 1700	nting Recor	Matural Frod. Test:  Method of Testing ( Test After Acid or Choke Size  Acid or Fracture Tr sand): Acidised	Fracture Treatmer Method of Testine eatment (Give amounts 1000 gr bing gess. 3200 gr oi:	unts of materiallone 15% e first new run to tanks	MCF/Day als used, such as	; Hours flowed	
Size	opfAGE) ng and Come Feet 1700	nting Recor	Matural Frod. Test:  Method of Testing ( Test After Acid or Choke Size  Acid or Fracture Tr sand): Acidised  Gasing To Press. Pr  Oil Transporter	Fracture Treatmer Method of Testine eatment (Give amount 1000 grows) bine gess. 3200 grows The Permin	unts of materiallone 15% e first new run to tanks n Corp.	MCF/Day als used, such as megular Pobruary	; Hours flowed	
Surc 8-5/8# 4-1/2#	1700 6275	sax \$20 600	Matural Frod. Test:  Method of Testing ( Test After Acid or Choke Size  Acid or Fracture Tr sand): Acidised  Casing Tu Press. Pr	Fracture Treatmer Method of Testin eatment (Give amo with 1000 bing gess. 3200# Dat ess. 3200# Phillips P	unts of materialiene 15%.  e first new run to tanks of Corp.	MCF/Day als used, such as manular February	; Hours flowed	