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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1964

Name of Company <b>Phillips Petroleum Company</b>		Address <b>Box 2130 - Hobbs, New Mexico</b>			
Lease <b>Santa Fe</b>	Well No. <b>89</b>	Unit Letter <b>E</b>	Section <b>26</b>	Township <b>17S</b>	Range <b>35E</b>
Date Work Performed <b>2/14-15/1964</b>	Pool <b>Undesignated</b>		County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Halliburton cemented 4-1/2" (9.5 & 10.5#) casing at 6275' with 300 sacks Incor SR 40% DD (1300 cu. ft.) followed by 300 sacks regular. Plug to 6243'. WOC 19 hours. Temperature survey top of cement at 2500'. Tested casing with 1500# for 30 minutes, no pressure loss.

Witnessed by <b>C. L. Sumerwell</b>	Position <b>Lease Foreman</b>	Company <b>Phillips Petroleum Co.</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name <i>W. H. H. H.</i>
Title	Position <b>Office Manager</b>
Date	Company <b>Phillips Petroleum Co.</b>