| STATE OF NEW MEXICO | | | Form C-104 Revised 10-1-78 |
|--|--|---|---|
| GT AND MINERALS DEPARTMENT | OIL CONSERVA | | |
| | р. О. ВО Santa Fe, New | | |
| FALO | JA1117 1 2, 11211 | | |
| B.S.U.B. | REQUEST FOR | ALLOWABLE | |
| CAS | AN AUTHORIZATION TO TRANSP | | |
| | AUTHORIZATION TO TRANS | | |
| PHILLIPS PETROLEUM CON | MPANY | | |
| 4001 Penbrook | Odessa, Texas 797 | 62 Other (Please esplain) | |
| Person(s) for filing (Check proper box) | Dange in Transporter ol: | | |
| Kan Well | Case Dry Gas | | any August 1, 1985 |
| Drange in Ownership | Casinghead Gas Conden | | |
| | PHILLIPS OIL COMPANY 4 | 001 Penbrook Odessa, To | exas 79762 |
| address of previous owner | E A SE | | Leda |
| ESCRIPTION OF WELL AND L | MPL NO. FOUL COMPT | Sama Faderal a | Free State B-149 |
| Vacuum Abo Unit Battery | | ef | |
| E 231 | | and992 Feet From Th | •West |
| Unit Letter : : | 170 - | 35Е , ммрм. Lea | C |
| Line of Section | | | |
| ESIGNATION OF TRANSPORT | ER OF OIL AND NATURAL GA | S Address (Give address to which approve | d copy of this form is to be sent, |
| Texas-New Mexico Pipeli | ne Company | P. O. Box 2528. Hoht Address (Give address to which approve | s NM 88240 |
| Neme of Authorized Transporter of Cast | inghead Gas 🚺 🛛 ar Dry Gas 🦲 | | sa. TX _ 79762 |
| Phillips Petroleum Comp | Unit Sec. Twp. Rge. | 4001 Penbrook, Udes | |
| If well produces oil or liquids, give location of tanks. | M 26 17S 35E | Yes | · · · · · · · · · · · · · · · · · · · |
| I this production is commingled with | h that from any other lease or pool, | give commingling order number: | Plug Back Same Res'v. Dill. |
| COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Dill. |
| Designate Type of Completion | Date Campl. Ready to Prod. | Total Depth | P.B.T.D. |
| Dese Spudded | | | Tubing Depth |
| Eleventions (DF, RAB, RT, GR, etc.) | Name of Producing Formation | Тор ОЦ/Gas Рау | - |
| Pertorations | | | Depth Casing Shoe |
| | | | |
| | TUBING CASING AN | CEMENTING RECORD | |
| | TUBING, CASING, AN | D CEMENTING RECORD | SACKS CEMENT |
| HOLE SIZE | | D CEMENTING RECORD | SACKS CEMENT |
| | | D CEMENTING RECORD | SACKS CEMENT |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | nd must be equal to or exceed to |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | nd must be equal to or exceed to |
| HOLE SIZE TEST DATA AND REQUEST FO OIL WELL Date First New Cil Run To Tanks | CASING & TUBING SIZE | DEPTH SET | nd must be equal to or exceed to |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | nd must be equal to or exceed to t, etc.) |
| HOLE SIZE TEST DATA AND REQUEST FO OIL WELL Date First New Cil Run To Tanks | CASING & TUBING SIZE | DEPTH SET DEPTH SET lifter recovery of total volume of load oil a epth or be for full 24-hours) Producing Method (Flow, pump, gas lift | nd must be equal to or exceed to |
| HOLE SIZE TEST DATA AND REQUEST FO OIL WELL Date First New Cil Run To Tanks Length of Triet | CASING & TUBING SIZE | DEPTH SET | nd must be equal to or exceed to |
| HOLE SIZE TEST DATA AND REQUEST FO OIL WFLL Date First New Cil Run To Tanks Length of Tret Actual Prod. During Test GAS WELL | CASING & TUBING SIZE | DEPTH SET | nd must be equal to or exceed to |
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