Form C-104 Revised 10-1-78

STATE OF NEW MEXICO

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DISTRIBUTION				
SANTA FE				
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LAND UPPICE		!	1_	l
TRANSPORTER	DIL			l
THE MAN TO THE TANK	GAB		<u> </u>	
OPERATOR		X		l
PAGRATION OFFICE				L

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501							
N.S							
REQUEST FOR ALLOWABLE AND AND							
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
Phillips Oil Cor	npany						
4001 Penbrook St	reet, Odessa, Texas 79762						
Reason(s) for filing (Check pro	(hange in Transporter of:	Other (Please explain)	·				
New Weil Recompletion	OSE Dry G	Effective 12/	01/83				
Change in Ownership	Casinghead Gas Conde	nsate [
I change of ownership give rand address of previous own	Phillips Petroleum Comp	any, 4001 Penbrook Stree	t, Odessa, Texas 79762				
DESCRIPTION OF WELL	AND LEASE.	ormation Kind of Lea	Lease No.				
Vacuum Abo Unit-Ba		State Feder	ol or F⊶ State B-1497				
	act 6-E	000	The Mant				
Unit Letter E ; 2311 Feet From The North Line and 992 Feet From The West							
Line of Section 26 T. makip 175 Range 35E NMPM, Lea County							
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil Condensate Address (Give address to which approved copy of this form is to be sent)							
Texas-New Mexico Pipe Line Company P. O. Box 2528, Hobbs, N.M. 88240 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)							
Phillips Petroleum		4001 Penbrook Street.	Odessa, Texas 79762				
If well produces oil or liquids,	Unit Sec. Twp. Rqe.		hen				
give locution of tunks.	M 26 17S 35E	Yes give commingling order numbers					
COMPLETION DATA	Oil Well + Sea Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
Designate Type of Con							
Date Spudded	Date Compl. Ready to Produ	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR,	etc., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations Depth Coming Shoe			Depth Casing Shoe				
		D CEMENTING RECORD	SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	3AGK3 GEMENT				
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to ar exceed top allowable for the depth of he for full 24 hours)							
Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
Date t tiet ken Ott van 10 10			Choke Size				
Length of Test	Tubing Pressure	Cosing Pressure					
Actual Prod. During Test	Oil-Bhis.	Water - Bale.	Gas-MCF				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbie. Condensate/MMCF	Gravity of Condensate				
Teeting Method (parot, back pr.	/ Tubing Precewe (Shmt-im)	Cosing Pressure (Shut-is)	Chake Size				
CERTIFICATE OF COMP	LIANCE	II	TION DIVISION				
hereby certify that the rules and regulations of the Oil Conservation APPROVED FFB 6 1984 . 19							
hereby certify that the rules and regulations of the Oir Conservation by the rules and regulations of the Oir Conservation of		D BA LEWIS SEXTON					
		TITLE					
ORR D	This form is to be filed in compliance with MULZ 1904. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation.						
•	(Signature)						
Production	Production Records Supervisor: All sections of this form must be filled out completely for this on new and recompleted wells.						
Dece	December 29, 1983 Fill out only Sections 1. 11, 111, and VI for change of						
(Date) Separate Forms C-104 must be filed for each pool in mi completed wells.							