[NO. OF COPIES RECT		
-	DISTRIBUTIO		
	SANTA FE		
	FILE		
	U.S.G.S.		
	LAND OFFICE		
1	IRANSPORTER	OIL	
		GAS	
	OPERATOR		
	PRORATION OF		
	Operator		

-	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND				Form C-104 Supersedes Old C-104 and C-110 Effective 10-65			
- - -	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRAI	的 期 767						
	TRANSPORTER GAS OPERATOR								
1.	PRORATION OFFICE								
	Phillips Petroleum Company								
	Address Phillips Building - Odessa, Texas								
Ì	Reason(s) for filing (Check proper box) New Well	Other (Please explain) Unitization Effective 2-1-67 R-3180; R-3181							
	Recompletion Oil Dry Gas (A) 180; N-)181 Change in Ownership Casinghead Gas Condensate								
	If change of ownership give name and address of previous owner	Phillips Petroleum Co -	Santa Fe No. 79						
II.	DESCRIPTION OF WELL AND L	EASE		(ind of Lease		Lease No.			
	Lease Name	Well No. Pool Name, Including Fo		State, Federal or Fe	• State	Lease No.			
	Vacuum Abo Unit, Tr 6-1		<u> </u>						
	Unit Letter E ; 2311 Feet From The north Line and 992 Feet From The west								
		nship 178 Range 351							
III.	Name of Authorized Transporter of Oil	dame of Authorized Transporter of Off			Address (Give daaress to which approved copy of this form to to to com,				
	Texas-New Mexico Pipe J Name of Authorized Transporter of Cas	Texas-New Mexico Pipe Line Company Name of Author:zed Transporter of Casinghead Gas or Dry Gas		Box 1510 - Midland, Texas Address (Give address to which approved copy of this form is to be sent)					
	Phillips Petroleum Comp		Phillips Build Is gas actually connected		, Texas				
	If well produces oil or liquids, give location of tanks.	H 26 178 35E	Yes	1					
IV.	If this production is commingled wit COMPLETION DATA			,	Dack Same Res	v. Diff. Restv.			
- • •	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res	V. Dill. Nes V.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubi	ng Depth				
	Perforations			Dept	th Casing Shoe				
				CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	7'	SACKS CEM	ENI			
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. OIL WELL Producing Method (Flow, pump, gas lift, etc.)								
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow	, pump, gas tijt, etc.	·/				
	Length of Test	Tubing Pressure	Casing Pressure	Cho	ke Size				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas	-MCF				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCI	Gra	vity of Condensate				
	Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Cho	ke Size				
VI	. CERTIFICATE OF COMPLIAN			OIL CONSERVATION COMMISSION					
¥ 1.			APPROVED			19			
	I hereby certify that the rules and Commission have been complied above is true and complete to the								
	manya sa maa ama amee a mee	TITLE							
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation						

(Signature) Region Office Supervisor January 30, 1967 (Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.