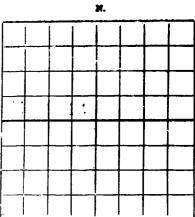
## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

015	TRIBUTION	 
SANTA FE		
FILE		
U. S. G. S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PROBATION OFFI	E	
-0.F		

## WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

feet from  feet from  If St  5-9-63  ctor  Ba  at Top of Tubing	north  ate Land the Oil a  millips Petr  artlesville,  Head 3  Head 9  8832 (PT	Pool,	992  is B-149  g was Completed  ty Rig No.  The inf	178	Lea om. W	35E , NMPI Country Line Line Line Line Line Line Line Line
feet from  If Se 5-9-63  ctor. Pl  Ba  at Top of Tubing	north atc Land the Oil a millips Petr artlesville, g Head	Pool,	992 is B-149 g was Completed by Rig No. The inf	7	Loa om. W	Coun li -4-63 19
feet from  If So 5-9-63  Etor. Pl  Bat Top of Tubing	north atc Land the Oil a millips Petr artlesville, g Head 3, 19	line and	992 is B-149 g was Completed by Rig No. The inf	7	6 is to be	-4-63 19e kept confidential un
If St. 5-9-63  Ctor. Pi  Bat Top of Tubing  to  to	ate Land the Oil and Illips Petrartlesville,  3 Head 3, 19	ond Gas Lease No.  19	g was Completed  y Rig No.  The inf	7	6.	e kept confidential un
5-9-63  Etor. Plant Top of Tubing to	artlesville, g Head 3, 19	oleum Compar Oklahoma  916' GL  IL SANDS OR Z  D)  No. 4	y Rig No.  The inf	18 formation gives	6 is to be	e kept confidential un
at Top of Tubing	Head 3 19 8832 (PT	Oleum Cempar Oklahema 916' GL IL SANDS OB Z D) No. 4	Y Rig No. The inf	l8	n is to b	e kept confidential un
at Top of Tubing	Head 3 , 19	Oklahoma  916 GL  IL SANDS OB Z  D) No. 4	ONES	formation giver	is to be	e kept confidential un
to	8832 (PT	916 GL  IL SANDS OR Z  D) No. 4	ONES	ormation giver	n is to be	e kept confidential un
tc	, 19 0: 8832 (PT	IL SANDS OR Z D) No. 4	ONES , from			
tc	9832 (PT	D) No. 4	, from		to	
to	8832 (PT	D) No. 4	, from		to	
to	)	No. 5			to	
to	)		, from			
		No. 6				•••••••
vater inflow and	1МРО		, from		to	
vater inflow and	LALFU	RTANT WATER	GANTA			
atti milow and	elevation to which					
				feet		
	<b>to</b>		•••••••••••	et		
		CASING RECO	RD			y
		KIND OF SHOE	CUT AND PULLED FROM	PERFORAT	IONS	PURPOSE
Mev	3231	Hallib				Surface
New				451	1000	Intermediate
.5# New	8958'	Hallib		8546 - 1	38201	Production
			<u>'</u>			
	MUDDING	AND CEMENT	ING RECORD	<del></del>		
WHERE SET	NO. BACKS OF CEMENT	METHOD USED	G	MUD RAVITY		AMOUNT OF MUD USED
3391	350	Pump-plug			<del>                                     </del>	
32751	400					
89751	588	, <del>,</del>		<del> </del>	ļ	
-	WHERE SET 339' 3275' 8975'	New OR	CASING RECOMENT  NEW OR USED AMOUNT SHOE  New 323' Hallib  New 3262' Hallib  S.5# New 8958' Hallib  MUDDING AND CEMENT  WHERE NO. SACKS OF CEMENT  WHERE SET OF CEMENT USED  339' 350 Pump-plug  3275' 400 N  8975' 588 N	CASING RECORD  CASING RECORD  CASING RECORD  CUT AND PULLED FROM  Sew 323! Hallib  New 3262! Hallib  MUDDING AND CEMENTING RECORD  WHERE NO. SACKS OF CEMENT  339! 350 Pump-plug  3275! 400 8  RECORD OF PRODUCTION AND STIMULAT	CASING RECORD  CASING RECORD  CASING RECORD  CASING RECORD  CUT AND PULLED FROM PERFORAT  Sew 323' Hallib  New 3262' Hallib  S.5# New 8958' Hallib 8546 - 4  MUDDING AND CEMENTING RECORD  WHERE NO. SACKS METHOD MUD GRAVITY  339' 350 Pump-plug  3275' 400 8  8975' 588 8  RECORD OF PRODUCTION AND STIMULATION	NEW OR LISED AMOUNT SHOE CUT AND PERFORATIONS  NEW 323! Hallib  New 3262! Hallib  5.5# New 8958! Hallib 8546 - 8820!  MUDDING AND CEMENTING RECORD  WHERE NO. SACKS OF CEMENT USED MUD GRAVITY  339! 350 Pump-plug  3275! 400 #

## RECORD OF DRILL-STEM AND SPECIA ESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

T. Yates	
Put to Producing	ment. A.P.)barrels of
OIL WELL: The production during the first 24 hours was 783 harrels of liquid of which 99.6  was oil;	ment. A.P.)barrels of
OIL WELL: The production during the first 24 hours was was ending the first 24 hours was ending	ment. A.P.)barrels of
Was oil;	ment. A.P.Ibarrels o
Gravity. 39.2  GAS WELL: The production during the first 24 hours was	barrels o BTATE):
CAS WELL: The production during the first 24 hours was.   M.C.F. plus	STATE);
Length of Time Shut in   Pressure   Ibs	STATE);
Length of Time Shut in   Pressure   Ibs	STATE);
Please Indicate Below Formation Tops (In Conformance with Geographical Section of Southeastern New Mexico   Northwestern	deo
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF Southeastern New Mexico Northwestern New Mexico   T.   Northwestern New Mexico Northwester	deo
South-eastern New Mexico   Northwestern New Mexico   Northwestern New Mexico   T.   1632   T.   Devonian   T.   Ojo Alamo   T.   Ojo Alamo   T.   Salt   T.   Silurian   T.   Kirtland-Fruitland   Salt   T.   Montoya   T.   Farmington   T.   Farmington   T.   Pictured Cliffs   T.   New Salt   T.   Mexico   T.   Pictured Cliffs   T.   T.   Perint Lookout   T.   Point Lookout   T.   T.   T.   Perint Lookout   T.   T.   T.   Perint Lookout   T.   Perint Lookout   T.   T.   Perint Lookout   T.   Perint	deo
T. Salt. T. Devonian. T. Ojo Alamo.  T. Salt. T. Silurian. T. Kirtland-Fruitland.  B. Salt. T. Montoya. T. Farmington.  T. Yates. 2866 T. Simpson. T. Pictured Cliffs.  T. 7 Rivers. T. McKee. T. Menefee.  T. Queen. 3718 T. Ellenburger. T. Point Lookout.  T. Grayburg. 4000 T. Gr. Wash. T. Mancos.  T. San Andres. 4280 T. Granite. T. Dakota.  T. Glorieta. 6016 T. T. Morrison.  T. Tubbs. T. T. T. Penn.  T. Tubbs. T.	
T. Salt	
B. Salt. T. Montoya. T. Farmington. T. Yates. 2866 T. Simpson. T. Pictured Cliffs. T. 7 Rivers. T. McKee. T. Menefee. T. Queen. 3718 T. Ellenburger. T. Point Lookout. T. Grayburg. 4000 T. Gr. Wash. T. Mancos. T. San Andres. 4280 T. Granite. T. Dakota. T. Glorieta. 5016 T. T. Morrison. T. Tubbs. T. T. Morrison. T. Tubbs. T. T. Penn. T.	<b></b>
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T. 7 Rivers. T. McKee. T. Menefee.  T. Queen. 3718 T. Ellenburger. T. Point Lookout.  T. Grayburg. 4000 T. Gr. Wash. T. Mancos.  T. San Andres. 4280 T. Granite. T. Dakota.  T. Glorieta. 5016 T. T. Morrison.  T. Tubbs. T. T. Tubbs. T.	
T. Queen	
T. Grayburg 4000 T. Gr. Wash. T. Mancos. T. San Andres 4280 T. Granite T. Dakota T. Glorieta 5016 T. T. Morrison. T. T. T. Morrison. T. Tubbs. T. T. Penn. T. Abo Reef 8512 T.	
T. San Andres.	
T. Morrison T. Tubbs	
T. Tubbs	
T. Abo Reef 8512 T.	
T. Penn	
T. Miss. T. T. FORMATION RECORD  From To Thickness in Feet Formation From To Thickness in Feet Formation  0 326 326 Redbeds 326 2744 Redbeds, shale	
FORMATION RECORD           From         To         Thickness in Feet in Feet         Formation         From         To         Thickness in Feet in Feet         Formation           0         326         326         Redbeds         Redbeds, shale         Thickness in Feet         Formation	
To   In Feet   Formation   From   To   Interness in Feet   Formation	
0 326 326 Redbeds 326 3070 2744 Redbeds, shale	
326 3070 2744 Redbeds, shale	
3950   8975   5025   Dolomite	
<b>10</b>	
	-
ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED	

	June 12, 1963
as can be determined from available records.	
I nereby swear or affirm that the information	given herewith is a complete and correct record of the well and all work done on it so fa

Company or Operator. Phillips Petroleum Company	Address Box 2105 - Hobbs, New Mexico
Name / Color of Tree	Position or Title. Area Chief Clerk