DIT 1 MIRUT 10H	SANTA FE, NEW			· · · · ·		
			•			
ANSPORTER OIL						
045	AUTHORIZATION TO TRANSP	ORT OIL AND NATU	RAL GAS	•		
PHILLIPS PETROLEUM CO	MPANY					
dre 1 1	Odessa, Texas 797	62				
4001 Penbrook esen(s) for filing (Check proper box)		Other (Please	e esplain)		<u> </u>	
w Well	Change in Transporter of: Casi Dry Gar	Changed		August	1 . 1095	
ange in Ownership	Cazinghead Gas Conden	sate		pany August	1, 1905	
thange of ownership give name address of previous owner	PHILLIPS OIL COMPANY 4	001 Penbrook	Odessa, 2	Texas 79762		
SCRIPTION OF WELL AND I	EASE					
Btry 4 Tract 6-F 68 Vacuum Abo Reef		Circle Endered as See		B-2519		
cation					· · · · · · · · · · · · · · · · · · ·	
Unit LetterH 173.	5 Feet From The North Line	and <u>990</u>	Feet From T	he <u>Eas</u>	<u>t</u>	
Line of Section 34 T	mahip 17 S Range 35	E , NMPM	•. Le	a	Coun	
SIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	to which approv	ed copy of this form (	is to be sent)	
SIGNATION OF TRANSPORTER OF OIL AND NATORAL OIL   Address (Give address to which approved copy of this (orm is to be a   Texas New Mexico Pipe Line Company   P. O. Box 2528 Hobbs, New Mexico 88240					240	
Phillips Petroleum Com		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Odessa, Texas 79762				
well produces oil or liquids, M 26 175 35F Yes I NR						
ve location of tanks.	h that from any other lease or pool,	give commingling orde	r number:	<u></u>		
DMPLETION DATA	Oil Well Gas Well	New Well Workover	l Deepen	Plug Back Same i	Resty.   Diff. Re	
Designate Type of Completio	n - (X) Date Compl. Ready to Prod.	Total Depth	l l	P.B.T.D.	<u>_</u>	
ate Spudded		T. Oth (Core Date)		Tubing Depth		
rations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oll/Gas Pay				
enterations	· · · · · · · · · · · · · · · · · · ·			Depth Casing Shoe		
· · · · · · · · · · · · · · · · · · ·		D CEMENTING RECORD		SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE					
		l		i		
EST DATA AND REQUEST FOLL WELL	able for this de	ter recovery of total volt pth or be for full 24 hour Producing Method (Flor	*)			
ne First New Oil Run To Tanks	Date of Test	Producing Memod (1.5				
mgth of Test	Tubing Pressure	Casing Pressure		Choke Size	•	
rival Prod. During Test	011- 3 <b>546.</b>	Water - Bbis.		Gas-MCF		
		1		<u>!</u>		
AS WELL	Length of Test	Bbla. Condenagte/AMC	:7	Gravity of Condens	đie	
esting Wethod (putor, back pr.)	Tubing Pressure ( Shut-12 )	(Casing Pressure (Shut-in)		Choke Size		
saind Meriod (prot. out + pro						
ERTIFICATE OF COMPLIANC	E			ION DIVISION		
ereby certify that the rules and r rision have been complied with	egulations of the Oil Conservation	APPROVED	CHEMAL SC	1903 1903 - 1903 - 1903	_, 19 Y	
ove is true and complete to the	best of my knowledge and belief.	· 8Y	OL &	GAS INSPE	CTOR	
		TITLE		compliance with Ru		
A. J. Kne	G. L. Rose	If this is a rec	uest for allow	able for a newly di hied by a tabulatio	rilled or deep n of the devi-	
Controller (Siene	twe)	teets taken on the	well in accor ( this form mus	t be filled out con	1114	
(Tit	le)	able on new and re	acompleted we	118. 111 and VI for c	hanges of ov	
August 1, 1985 (Ve	Fill out only Sections I, II, III, and VI for changes of ov Well name or number, or transporter, or other such change of cond: Separate Forms C-104 must be filled for each pool in mul-					
		completed wells.				