

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-103
 Revised 10-1-78

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO.30-025-20528

3a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2519	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ WELL ☐ GAS WELL ☐ OTHER- wtr: injector
2. Name of Operator
Phillips Oil Company
3. Address of Operator
Room 401, 4001 Penbrook St., Odessa, Texas 79762
4. Location of Well
5. DEED LETTER H 1735 FEET FROM THE North LINE AND 990 FEET FROM East LINE, SECTION 34 TOWNSHIP 17S RANGE 35E N.M.P.M.

7. Unit Agreement Name
Vacuum ABO Unit
8. Farm or Lease Name
Vacuum ABO Unit
9. Well No. TR.6 Btry 4
68
10. Field and Pool, or Wildcat
Vacuum ABO Reef

11. Elevation (Show whether DF, RT, GR, etc.)
3933' GR.

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

1. REMEDIAL WORK ☐	2. PLUG AND ABANDON ☐
3. PARTIALLY ABANDON ☐	4. CHANGE PLANS ☐
5. ALTER CASING ☐	6. ☐

SUBSEQUENT REPORT OF:

1. REMEDIAL WORK ☐	2. ALTERING CASING ☐
3. COMMENCE DRILLING OPNS. ☐	4. PLUG AND ABANDONMENT ☐
5. CASING TEST AND CEMENT JOBS ☐	6. OTHER ☒ Convert to water injection

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

10-85: 8717' PTD COOH w/2-3/8 tbg & anchor.
 11-85: Cleaned out from 8717-8747'.
 12 thru
 14-85: Drld to 8830'. Crew off 24 hrs.
 15-85: Drld to 8848'.
 16-85: Cleaned out to 8957'. WIH w/2-7/8" tbg & 5-1/2" OD pkr to 6000', tst'd csg to 500 psi. COOH w/pkr.
 17-85: Fishing perf gun dropped in hole while attempting to perf.
 18-85: Perf'd 8698-8106', 8709-8727', 8738-8740', 8744-8742', 8757-8763, 8766-8767', 8771-8809, 8829-8831', 8837-8876', 8881-8895', 8904-8906', 8908-8909'. Set 5-1/2" RTTS pkr @ 8640'. Swbd perfs to clean up. Loaded csg tbg annulus w/fw, test'd csg & pkr to 500 psi.
 thru
 1-85: Acidized perfs w/14,300 gals of 28% NEFE HCL containing 1 gal NE agent, 1 gal scale inhibitor, 5 gals inhibitor, 6 gal iron sequestrant per 1000 gals of acid. Swbd 6 hrs, rec 100 BL & AW.
 thru
 3-85: COOH w/2-7/8" workstring and pkr. RD MO DDU. WO plastic coated tbg and injection equip.
 4-85: WIH w/2-3/8" plastic coated tbg & Baker nickel-plated Model A-3 Loc-set pkr w/on-off tool & 1.78" BFC "R" profile. Set pkr at 8650' in pkr fluid. Hooked up injection equip. Began water injection @ rate of 1800 BPD, vaccum pressure from perfs 8698'-8909'
 EQUIP: Series 900, 3000#WP, double w/one set pipe rams, one set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Ralph J. Roper for W. J. Mueller TITLE Sr. Engineering Specialist DATE April 25, 1985

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MAY 1 1985

D.C.
HOME OFFICE