

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-20528

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2519	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator
Phillips Oil Company	
3. Address of Operator	
Room 401, 4001 Penbrook Street, Odessa, Texas 79762	
4. Location of Well	
5. Well Letter H 1735 FEET FROM THE north LINE AND 990 FEET FROM east LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	

6. Unit Agreement Name
Vacuum Abo Unit
7. Form or Lease Name
Vacuum Abo Unit
8. Well No. Tr 6, Btry 4
68
9. Field and Pool, or Wildcat
Vacuum Abo Reef
10. County
Lea

11. Elevation (Show whether DF, RT, GR, etc.)  
3933'GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

12. REMEDIAL WORK <input type="checkbox"/>	13. PLUG AND ABANDON <input type="checkbox"/>
14. PARTIALLY ABANDON <input type="checkbox"/>	15. CHANGE PLANS <input type="checkbox"/>
16. ALTER CASING <input type="checkbox"/>	17. Drill out, perforate, acidize & convert water injection per NMOCD Order R-3181-B <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

18. REMEDIAL WORK <input type="checkbox"/>	19. ALTERING CASING <input type="checkbox"/>
20. COMMENCE DRILLING OPNS. <input type="checkbox"/>	21. PLUG AND ABANDONMENT <input type="checkbox"/>
22. CASING TEST AND CEMENT JOB <input type="checkbox"/>	23. OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

& RU DDU. Install BOP. Pull downhole equipment. GIH with drill bit on 2-7/8" work string. Establish circulation with fresh water containing Drispac and Flosal. Add CaCO<sub>3</sub> to control water loss if needed. Drill out hydromite and cement plugs with reverse circulation to top of junk at 8819'. Mill junk from 8819' to 8857', finish drilling out hydromite and cement to TD of 8920'. Circulate the hole clean with fresh water. Spot 10 bbls 10%-acetic acid. Perforate Abo Reef using 4" OD casing gun 1JSPF on spiral phasing 8698'-8909'. total 139', 139 shots. GIH with 5-1/2" RTTS-type packer on 2-7/8" work string. Set packer at 40'. Swab perfs to clean up. Load tbgs csg annulus with water. Pressure test casing and packer to 1000 psi. Acidize perforations with 13, 500 gals 28% NEFE HCL acid containing gal NE agent/1000 gals acid, 5 gal inhibitor/1000 gal acid and 6 gal iron sequestering agent/1000 gals acid. Swab back load and acid water. COOH with tubing and packer. GIH with nickel-plated Baker model A-3 Loc-set packer and nickel-plated on-off tool with 1.78" C "R" profile on 2-3/8" 4.7# J-55, N-80 and L-80 plastic coated tubing. Set packer at 8640'. t profile in packer. Load tubing and annulus to 2000 psi. Disconnect tubing from packer and raise tubing 10'. Circulate annulus with inhibited brine. Connect tubing to packer assembly and set tubing in 2000# tension. Retrieve profile plug. Connect well to injection line, put well on injection.

P EQUIP: Series 900, 3000# WP, double w/l set blind rams, 1 set pipe rams, manually operated. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

*[Signature]* W. J. Mueller TITLE Sr. Engineering Specialist DATE October 10, 1984

OCT 15 1984