

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
B-2519

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEFER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
1. Name of Operator
Phillips Petroleum Company
2. Address of Operator
Room 401, 4001 Penbrook Street, Odessa, Texas 79762
3. Location of Well
UNIT LETTER H 1735 FEET FROM THE North LINE AND 990 FEET FROM
THE East LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E NMPM.

7. Unit Agreement Name
Vacuum Abo Unit
8. Farm or Lease Name
Vacuum Abo Unit, Tract 6-F
9. Well No.
68
10. Field and Pool or subject
Vacuum Abo Reef
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ OTHER Recement to comply w/Order R-5897 ☒ CASING TEST AND CEMENT JOBS ☐
OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

I RU DD unit, pull rods, pump & tbq. Run tbq & retr BP, set BP at approximately 8000'. Circulate ole clean. Spot 2 sxs sand on top BP, test csg to 1500#, pull tbq.
Run cement bond log w/GR to locate cement behind 5-1/2" csg (estimate @ 3950'). If TOC and good bonding indicated above 3950', retr BP and return to producing status.
If TOC and poor bonding below 3950', proceed as follows:
Perforate 4 holes approximately 50' above TOC. GIH w/tbg and RTTS, set tool at 100' above perfs, load hole and pressure test annulus. Break down perfs and establish pump rate w/5-1/2" - 8-5/8" annulus open, pressure up, not to exceed 2500#.
If circ obtained up annulus, COOH w/tbg & pkr. Cement down 5-1/2" csg w/160 sxs Incor SR Class C cement w/20% DD, displaced to 100' above perfs. WOC 12 hrs, under pressure, run temp survey TOC.
If circ not obtained, squeeze perfs w/100 sxs Incor SR Class C cement. WOC 6 hrs under pressure, pull tbq. Run temp survey TOC.
Reverse unit, drill out cement, test csg to 1500#, circ sand off BP, retrieve BP.
Return well to producing status.

Series 900 BOP, double, w/one set pipe rams, one set blind rams, manually operated (3000# WP)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W.J. Mueller Senior Engineering Specialist DATE 6-6-79

Orig. Signed
John Runyan
Geologist

PROVED BY DATE JUN 8 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 7 1979

OIL CONSERVATION COMM.
HOBBS, N. M.