

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Humble Oil & Refining Company	8. Farm or Lease Name Charles S. Alves
3. Address of Operator Box 1600, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>7</u> TOWNSHIP <u>19-S</u> RANGE <u>35-D</u> NMPM.	10. Field and Pool, or Wildcat Scharb Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3909' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI Baber Well Servicing 1-9-68. Unseated pump and pulled 10,000' of 7/8, 3/4" & 5/8" rods and hung in derrick. Unseated tbg anchor and put on BOP. Pulled 323 jts 2 3/8" tbg. and anchor. RU The Western Co. and perforated 10,144-10,159' w/1 jet shot per ft. Perforated 10,125-10,144 w/2 jet shots per ft. Logged perforations. Rigged down Western Co. and ran 90' tail pipe and Retrieve-A-Matic pkr. and S. N. and 320 jts. 2 3/8" tbg. BJ Service treated perms 10,105-10,125, 10,125-10,144 and 10,144-10,159' w/100 bbls. treated wtr. Pumped 10,000 gals 28% acid, 4,000 gals treated water and 200 gals Blk. Agent (B-10) down tbg. Flushed w/45 bbls. treated water. Max 5200. Min 3200. Inj. rate 5.2 bbls/min. Shut well in for 2 hours. Found fluid level @ 3100' fr surface and swbd. Ran freepoint and found packer stuck @ 10,052'. Ran string shot and backed off tbg at 9,921. Pulled 319 jts. tbg. out of hole. Jarred on packer and failed to free packer. Backed out of joint on top of packer @ 9921'. Pulled tbg, collars, jars and bumper sub out of hole. Ran bull plugged mud anchor @ 9888, tubing @ 9919 and seating nipple at 9881. Ran pump and gas anchor. Rigged down Baber Well Servicing 1-15-68 and placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. L. Berry TITLE Unit Head DATE 1-19-68

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: