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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISS.	Form C-104
SANTA FE	DECLIEST	EOD ALLOWARIE	Supersedes Old C-104 and C-
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATIONAL	HAGAS
LAND OFFICE		UL)	(0 10 44 000
I RANSPORTER OIL		AND ANSPORT OIL AND NATOUR	19 AM 65
GAS			
OPERATOR	<u> </u>	•	
Operator			
Humble Oil & Ref:	ining Company		
Address			
Box 2100, Hobbs,			
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
New Well	Change in Transporter of:		oil changed from McWood
Recompletion	Oil Pry C		The Permian Corporation
Change in Ownership	Casinghead Gas Cond	ensate eff 11-1-65	
If change of ownership give name and address of previous owner			<u> </u>
			· '
I. DESCRIPTION OF WELL AND	Well No. Pool N	ame, Including Formation	Kind of Lease
Charles S. Alves	1 Sel	narb Bone Spring	State, Federal or Fee Fee
Location Location		idi b boile spi ilig	
Unit Letter B; 660	Feet From The <u>north</u> _	ine and 1980 Feet F	rom The east
Unit Letter : 000			1011
Line of Section 7 , T	ownship 19-S Range	35 -E , _{NMPM} ,	County
			•
	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C	or Condensate	i '	pproved copy of this form is to be sent)
The Permian Corporati	on	Box 4157, Midland	Texas upproved copy of this form is to be sent)
Name of Authorized Transporter of C	చు		
Phillips Petroleum		4th & Washington,	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When 6-11-64
give location of tanks.	B 7 19-S 35-	E yes	0-11-04
	vith that from any other lease or pool	, give commingling order number	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res
Designate Type of Complet	cion - (X)		. 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth ,
Perforations			Depth Casing Shoe
1			·
	TURING CASING A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11022 0122			
V. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be	after recovery of total volume of loa	d oil and must be equal to or exceed top all
OIL WELL	able for this	depth or be for full 24 hours)	· · · · · · · · · · · · · · · · · · ·
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
		·	
<u> </u>			
GAS WELL	•		<u> </u>
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

(Signature)

District Admin. Supervisor

26-65

OIL CONSERVATION COMMISSION

APPROYED,	19
BY	

Choke Size

TITLE .

Casing Pressure

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.