NUMBER OF C	OPIES FEETVED		 					,			Ŧ.
SANTA FE			= 7, , ,	NEW MEX	וכת חוו	1 (ONSER	אחודגע	COMM	ISSION	EODU C 102
U.S.G.S.			7///) y .							FORM C-103 (Rev 3-55)
TRANSPORTE	PI GAS		5//	(Miscei	LLANE	EOU	S REP	ORTS O	N WE	LLS	
PROPATION C	OFFICE		" (Subm	if to appro	ri te Di	stric	t Office	as per din	Mm lals i c	n Rula M	e en a
Name of Cor	nnanv			>		ddres				2 35 11	1 63
	DIL & REFI	MING	COMPANY		<i>e</i> .			Hobbs,	New Me	exico 88	240
Lease	S. Alves			Well No.	Unit Le	etter	Section 7	Township		Ra	nge R-35 - E
Date Work P	,		Pool		1			T-19-5			N-39-2
9 - 28 , 9-	-30-63			ignated	,			. Le	a		
- Bagina	ing Drilling Op			A REPORT							
		eration		asing Test a		it Job	' <u>.</u>	Other (explain)	: ,	
Pluggin				emedial Work					,		
Detailed acc	ount of work d	one, na	ture and quantity	of materials	used, an	d res	ults obtai	ned.	•		•
Ran 39	1531 (129)	Its)	8-5/8" J-55	casing.	set at	t. 39	77 1 -	Cemente	d with	300 sa	cks regular
	(12~)	, 60,		oubing,	500 a	0),	•	001.1011000	A W.I GI	, 700 Ba	cks regular
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Witnessed by		Sparkı	men Fill in bei	Field LOW FOR F	REMEDIA	AL W	ndent ORK RE	HUMBLE	خصيب بهرجيكسب	& REFINI	NG COMPANY
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Witnessed by D F Elev.		Spark T D		Field LOW FOR F	REMEDIA Inal We	AL W	ndent ORK RE	HUMBLE	VLY		NG COMPANY Completion Date
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D F Elev. Tubing Diamo Perforated In Open Hole In Test	C. L. S	TD	FILL IN BE	Field LOW FOR F ORIG PBTI RESUL Gas l	INAL WE	LL D Strin	ORK RE ATA Ing Diamen Ing Forma OVER Water P	Producing	Interva	1 (Completion Date
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