Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

I.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

P.O. Box 2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Operator		IO INAIN	SPURT OIL	- AND NA	TURAL GA		T BI CI			
Operator Expression	-					Weil	API No.			
JFG ENTERPRISE	<u> </u>					!				
P.O. BOX 100, AR	TESIA	N.M.	88210						•	
Reason(s) for Filing (Check proper box)		731777		Oth	et (Please explo	zin)				
New Well		Change in Tra								
Recompletion	Oil	⊠ Dr	y Gas $igsqcup$							
Change in Operator	Casinghead	Gas Co	nden sate							
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	AND LEA	SE								
Lease Name Well No. Pool Name, Include				-			Kind of Lease		Lease No.	
TPC+O STATE	ABO REEF			Federal or Fee	E-75	E-7567-3				
Location		<u></u>	,	_		_		—		
Unit Letter	:	50 Fee	t From The	DUTH Line	and <u>33</u>	<i>o</i> F	et From The _	EAST	Line	
Section 24 Township	175	Ras	nge 35E	, N?	лрм,		LEA		County	
						-				
III. DESIGNATION OF TRAN										
Name of Authorized Transporter of Oil		Address (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)									
PHILLIPS 66 NATURAL	4001 PENBLOOK ODESSA TX 79762					· - /				
If well produces oil or liquids,					connected?	When				
give location of tanks.					No					
If this production is commingled with that i	rom any othe	er lease or pool	, give comming!	ing order numl	жг:					
IV. COMPLETION DATA				·	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·			
Designate Type of Completion	- 00	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	iame Res'v	Diff Res'v	
Date Spudded		I. Ready to Pro	l d.	Total Depth		<u> </u>	P.B.T.D.		<u> </u>	
			_	•			1.5.1.5.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	<u> </u>			Depth Casing	Shoe					
							'			
	Т	UBING, CA	SING AND	CEMENTI	NG RECOR	D				
HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	ļ									
	ļ						 			
V. TEST DATA AND REQUES	T FOD A	LOWARI	F	<u> </u>						
OIL WELL (Test must be after re				be equal to or	exceed top allo	wable for th	s depth or be fo	r full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Tes				thod (Flow, pu				···	
6-20-91		6-21-9	1		PUMP					
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	Choke Size		
24 HRS.	0			0						
ual Prod. During Test Oil - Bbls.			Water - Bbls.			Gas- MCF				
53					0	 -	TSTM			
GAS WELL				1800 2007			10 1. 60			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Co	Gravity of Condensate		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
and triented (have, once b.)					(2=. 1)					
VI. OPERATOR CERTIFIC	ATE OF	COMPLI	ANCE		···	1055:	471011		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and	Date Approved JUN 28 1991									
is true and complete to the best of my knowledge and belief.					Date ApprovedJUN & 0 1337					
Zin 1 11 -	-1.									
Signature LOY G. FLETCHER PARTNER					By ORIGINAL SIGNED BY MARY SERVICES					
LOY G. FLETCHER PARTNER					PMIRSON / CANADA					
Printed Name Title							·····			
4-24-91 Date	(50	746 - 75) Telephor	- 76 80 ne No.							
_ 		- · · · · · · · · · · · ·		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III, and VI for changes of operator, well name or number, transporter, or other such changes.