Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OLL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

LSE. A
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7821

DISTRICT III 1000 Rio Brizos Rd., Azlec, NM 87410

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. /	,,,,,	TOTRA	NSF	ORT OIL	AND NA	TURAL G	4S			
Operator			····	•				AFI No.	<del></del>	
JFG ENTERPRISE	<u> </u>					····				
P.O. BOX 100, ART	TESIA.	N.M		88210						
Reason(s) for Filing (Check proper box)					Oth	es (Please expl	ain)		<del></del>	
New Well	<b>6</b> 11	Change in	•							
Recompletion	Oil Casinghe		Dry Conde							
change of operator give name								· · · · · · · · · · · · · · · · · · ·		
nd address of previous operator					***		<del></del>	·····		· · · · · · · · · · · · · · · · · · ·
I. DESCRIPTION OF WELL A Lease Name	AND LE						1 5 1		<del></del>	<del></del>
TPC+O STATE		Well No. Pool Name, Including Formation  1 VACUUM ABO REEF						Kind of Lease  State, Foderal or Fee  E-7567-3		
Location	,	<del></del>	<u> </u>		MU KEE	· · · · · · · · · · · · · · · · · · ·	······································			
Unit Letter	:14	50	Feet F	rom The	<u>∞uπ</u> Lin	e and33	O Fe	et From The	EAST	Line
Section 24 Township 17S Range 35E NMPM, LEA County										County
II. DESIGNATION OF TRANS	SPORTE			ND NATU						
Name of Authorized Transporter of Oil or Condensale . Address (Give address to which approved copy of this form is to be sent)  NAVAJO REFINING CO.  P.O. DRAWER 159 ARTESIA NM 88210										•
NAVAJO PEFINING Co.  Varne of Authorized Transporter of Casing		$\boxtimes$	of Top	PPTIVE. F		WER 159				
PHILLIPS 66 NATURAL	Gas	GPM Gas	Cor	poration	4001 P	ENBROOK		TX 7	9762	·
f well produces oil or liquids, ive location of tanks.	Unit	Sec.     24	Twp.	Rge.   35E	1	y connected? No	When	7		
this production is commingled with that f	<u> </u>	·	<u> </u>							
V. COMPLETION DATA	,	,	, _							
Designate Type of Completion -	· (X)	Oil Well	·	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
ilevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
'erforations					<u> </u>	Depth Casing Shoe				
										···
	TUBING, CASING AND							1 24010 05115115		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
		· · · · · · · · · · · · · · · · · · ·								
TEST DATA AND REQUES	TFOR	ALLOWA	BLE					L		
IL WELL (Test must be after re					be equal to or	exceed top allo	wable for this	depih or be j	or full 24 hou	rs.)
Date First New Oil Run To Tank	Date of Te		_		Producing Mo	thod (Flow, pu	mp, gas lift, e	ic.)		
6-20-91	6-21-91				PUMP			Choke Size		
ength of Test  24 HRS.	Tubing Pressure			Casing Pressure			NONE			
24 HRS.	Oil - Bbls.			Water - Bbls.			Gas- MCF			
-	53				0			TSTM		
GAS WELL								•		
Ictual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
osling Method (pitot, back pr.)	Tubing Pressure (Shui-in)				Casing Pressure (Shut-in)			Choke Size		
count intention (prior, sack pr.)	rounk ricesoric (oura-m)				(					
/I. OPERATOR CERTIFICA				NCE	(		ISERV	MOITA	DIVISIO	N
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					OIL CONSERVATION DIVISION JUN 28 1991					
is true and complete to the best of my knowledge and belief.					Date	Approve	d	UUNA	J () , Z Z ,	
Zin n 11-	-1					• •				
Signature Signature					By CHRISTAL FIGURE BY JERRY SEXTON					
LOY G. FLETCHER TARTNER										
Printed Name Title  4-24-91 (505) 744-9480									man,	
Date			phone							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.